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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG0+4-NMOCC-Hobbs 1-EB, ENGR.
1-R.J. STARRAK-TULSA 1-HCL, FOPMAN
1-A.B. CARY-MIDLAND 1-BH
10-WIO's 1-FILE

1. Indicate Type of Lease
State ☒ Fee ☐
2. State Oil & Gas Lease No.
B-1327

10. TYPE OF WELL		a. TYPE OF COMPLETION		11. Name of Operator		12. Name of Lease	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVR. ☐ OTHER ☐		Getty Oil Company		Myers Langlie Mattix Unit	
2. Name of Operator		3. Address of Operator		4. Location of Well		5. Well No.	
		P. O. Box 730, Hobbs, NM 88240				92	
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM		THE East LINE OF SEC. 32 TWP. 23-S RGE. 37-E		Lea		13. Field and Pool, or Wildcat	
15. Date Spud		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elev. Casinghead	
6-20-78		6-28-78		8-14-78		3294 GL	
20. Total Depth		21. Plug back T.D.		22. If Multiple Compl. How Many		23. Intervals Drilled by Rotary Tools	
3756'		3704		-		0-3756'	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run		27. Was Well Cored	
3429-3588 Queen		Yes		Dresser Atlas: Comp. Densilog - Comp. Neutron; BHC Acoustilog; Dual Laterolog; & Spectralog.		No	
28. CASING RECORD (Report oil strings set in well)							
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE	
8 5/8		24		510'		11"	
5 1/2		15.5		3756'		7 7/8"	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 7/8		3565'					
31. Perforation Record (Interval, size and number)							
3429-3588' (14 holes .47")				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3429, 36, 40, 45, 52, 62, 68, 75, 86, 94,				DEPTH INTERVAL			
3545, 61, 76, & 88 = 14 (.47") holes				AMOUNT AND KIND MATERIAL USED			
				3429-3588 1700 gals. 15% NE & 22 ball			
				sealers. 4000 gals. 2% KCL Gel Pad, 55 gals.			
				Scale Inhibitor, 41,000# 20/40 sand, 31,000			
				gals. gel 2% HCL, 800# rock salt, 400#			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-20-78		Pump 2 1/2 x 1 1/2 x 16				Producing	
Date of Test		Hours Tested		Choke Size		Flowing Per Test Period	
9-25-78		24		-		3	
Flow Turning Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	
-		-		-		15 6667	
						Oil Gravity - API (Corr.)	
						34.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold							
35. List of Attachments							
Deviation Schedule							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
William T. Thomas		Area Engineer				10/13/78	
William T. Thomas							

INSTRUCTIONS

This form is to be filed with the State District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including fall stem tests. All data reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>1152</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1240</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2578</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2920</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3150</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3418</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 3429 to 3588 OIL OR GAS SANDS OR ZONES

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	520	520	Sand				
520	730	210	Sand & Redbed				
730	2602	1872	Salt & Anhydrite				
2602	2830	228	Salt, Anhydrite, & Lime				
2830	3326	496	Lime & Anhydrite				
3326	3758	432	Lime, Dolomite, & Sand				
		<u>3758</u>					