	ARTMENT		
DISTRIBUTION		P. O. BOX 2088	Form C-103 · Revised 10-1-73
SANTA FE	SAN	NTA FE, NEW MEXICO 87501	
U.S.G.S.			Sa. Indicate Type of Lease State Foo X
LAND OFFICE OPERATON			5. State Otl & Gas Lease No.
C	UNDRY NOTICES AND	N DEDODITE ON WELLS	
C IDO NOT USE THIS FORM USE "AT	UNURT NUTICES AND FOR PROFOSALS TO BALL ON A PPLICATION FOR PERMIT - " (F	D REPORTS ON WELLS to deepin of plug back to a different hesenvoir. form C-101) for such propusals.	7. Unit Agreement Name
on GAS WELL	OTHER-		 8. Farm or Lease Name
Coquina Oil Corpo	oration		Alexander
), Midland, Texas	79702	1
Location of Well			10. Fleld and Pool, or Wildcat Wildcat
		24	
THE East LINE	, SECTION	TOWNSHI245 RANGE 24E N	мрм.
	15. Eleve	ation (Show whether DF, RT, GR, etc.) 3583 ¹ KB	12. County Lea
	heck Appropriate Box OF INTENTION TO:	To Indicate Nature of Notice, Report or SUBSEQU	Other Data
ERFORM REMEDIAL WORK	PLU	G AND ABANDON REMEDIAL WORK	ALTERING CASING
EXPONANTLY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
ULL OR ALTER CASING	_ CHA	NGE PLANS CASING TEST AND CEMENT JOB]
OTHER			
work) SEE RULE 1103.	g was pulled at i	ate all pertinent details, and give pertinent dates, incl ts free-point at 9245' and cement	
work) SEE RULE 1103. The 7-5/8" casin	g was pulled at i lowing depths. <u>No. Sacks</u>	tș free-point at 9245' and cement	plugs were placed in the
work) SEE RULE 103. The 7-5/8" casin wells at the fol	g was pulled at i lowing depths.	ts free-point at 9245' and cement At State approval, CIBP se	plugs were placed in the
work) SEE RULE 103. The 7-5/8" casin wells at the fol	g was pulled at i lowing depths. <u>No. Sacks</u>	ts free-point at 9245' and cement At State approval, CIBP se across liner top. Across 7-5/8" casing stub	plugs were placed in the t @ 11,700' and 75 sx cmt
work) see ROLE 1703. The 7-5/8" casin wells at the fol <u>Plug No</u> . 1	g was pulled at i lowing depths. <u>No. Sacks</u> 75	ts free-point at 9245' and cement At State approval, CIBP se- across liner top.	plugs were placed in the t @ 11,700' and 75 sx cmt
work) see ROLE 1103. The 7-5/8" casin wells at the fol <u>Plug No</u> . 1 2	g was pulled at i lowing depths. <u>No. Sacks</u> 75 75	ts free-point at 9245' and cement At State approval, CIBP se across liner top. Across 7-5/8" casing stub Representative witnessed. At State request at 7375'. Two attempts were made to	plugs were placed in the t @ 11,700' and 75 sx cmt (9375'-9135') State spot 75 sx of cement
work) see ROLE 1103. The 7-5/8" casin wells at the fol <u>Plug No</u> . 1 2	g was pulled at i lowing depths. <u>No. Sacks</u> 75 75 75	ts free-point at 9245' and cement At State approval, CIBP se across liner top. Across 7-5/8" casing stub Representative witnessed. At State request at 7375'.	plugs were placed in the t @ 11,700' and 75 sx cmt (9375'-9135') State spot 75 sx of cement 0', but failed.
work) SEE RULE 1103. The 7-5/8" casin wells at the fol <u>Plug No</u> . 1 2 3 4 5	g was pulled at i lowing depths. <u>No. Sacks</u> 75 75 75 75 15 75	ts free-point at 9245' and cement At State approval, CIBP ser across liner top. Across 7-5/8" casing stub Representative witnessed. At State request at 7375'. Two attempts were made to across 10-3/4" shoe at 5200 CIBP set at 5100' with 15 2000'.	plugs were placed in the t @ 11,700' and 75 sx cmt (9375'-9135') State spot 75 sx of cement 0', but failed.
The 7-5/8" casin wells at the fol <u>Plug No</u> . 1 2 3 4 5 6 Plugs were spott	g was pulled at i lowing depths. <u>No. Sacks</u> 75 75 75 75 25 ed through open-e	ts free-point at 9245' and cement At State approval, CIBP se across liner top. Across 7-5/8" casing stub Representative witnessed. At State request at 7375'. Two attempts were made to across 10-3/4" shoe at 5200 CIBP set at 5100' with 15 2000'. Surface. ended tubing. Mud type fluid was	plugs were placed in the t @ 11,700' and 75 sx cmt (9375'-9135') State spot 75 sx of cement O', but failed. sx on top. put between plugs. The
work) see RULE 1103. The 7-5/8" casin wells at the fol <u>Plug No</u> . 1 2 3 4 5 6 Plugs were spott	g was pulled at i lowing depths. <u>No. Sacks</u> 75 75 75 75 25 ed through open-e	ts free-point at 9245' and cement At State approval, CIBP ser across liner top. Across 7-5/8" casing stub Representative witnessed. At State request at 7375'. Two attempts were made to across 10-3/4" shoe at 5200 CIBP set at 5100' with 15 2000'. Surface.	plugs were placed in the t @ 11,700' and 75 sx cmt (9375'-9135') State spot 75 sx of cement O', but failed. sx on top. put between plugs. The
work) see Role 1103. The 7-5/8" casin wells at the fol <u>Plug No</u> . 1 2 3 4 5 6 Plugs were spott wellbore was cut	g was pulled at i lowing depths. <u>No. Sacks</u> 75 75 75 15 75 25 ed through open-e off and a dry ho	ts free-point at 9245' and cement At State approval, CIBP se across liner top. Across 7-5/8" casing stub Representative witnessed. At State request at 7375'. Two attempts were made to across 10-3/4" shoe at 5200 CIBP set at 5100' with 15 2000'. Surface. ended tubing. Mud type fluid was	plugs were placed in the t @ 11,700' and 75 sx cmt (9375'-9135') State spot 75 sx of cement O', but failed. sx on top. put between plugs. The
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