

DISTRIBUTION	
ANTA FE	
ILE	
S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator Coquina Oil Corporation	
Address P. O. Drawer 2960, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: ☐
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE					
Lease Name Alexander	Well No. 1	Producing Formation Wildcat	Kind of Lease State, Federal or Fee	Fee	Lease No. 17191
Location					
Unit Letter G	1980	Feet From The North	Line and 1980	Feet From The East	
Line of Section 10	Township 24S	Range 34	N.M.P.M. Lea	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Basin, Inc.	P. O. Box 2297, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P. O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 10	Twp. 24S	Range 34E	Is gas actually connected? Yes	When 12/28/78

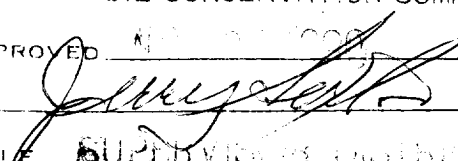
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☒	Deepen ☐	Plug Back ☒	Same Res't. ☐	Diff. Res't. ☒
Date Spudded 6/10/78	Date Compl. Ready to Prod. 9/18/80		Total Depth 14,464'		P.B.T.D. 12,000'			
Elevations (DF, RKB, RT, GR, etc.) 3538' KB	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 10,030'		Tubing Depth 11,748'			
Perforations 11,749-848' (55 holes)					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26"	20"		594'		800			
13-3/4"	10-3/4"		5210'		3100			
9-1/2"	7-5/8"		11,850'		250			
6-1/2"	5" liner		14,464-11,524'		550			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 9/19/80	Date of Test 11/15/80	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 1650 decr to 600 psi LP	Casing Pressure Packer	Choke Size 18/64"
Actual Prod. During Test	Oil - Bbls. 13.8	Water - Bbls. 0	Gas - MCF 30

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Production Manager	(Title)
November 19, 1980	(Date)

OIL CONSERVATION COMMISSION	
APPROVED	19
BY	
TITLE	SUPERVISOR
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiple	