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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 17191	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name ---
2. Name of Operator Coquina Oil Corporation		8. Farm or Lease Name Alexander
3. Address of Operator 400 North Marienfeld Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>24-S</u> RANGE <u>34-E</u> NMFM.		10. Field and Pool, or Wildcat Antelope Ridge (Atoka)
15. Elevation (Show whether DF, RT, GR, etc.) 3538 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Setting CIBP

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Form C-105 was filed for the Alexander #1 on 12/6/78. Section 31 indicated perforations at the following depths:

14,105'-14,272' } Morrow
13,742'-13,794' }
13,022'-13,054' Atoka

The Morrow perforations tested wet & on 11/7/78 a CIBP was set @ 13,200' to abandon the Morrow and the Atoka was then perforated. Item 24 which list the Atoka zone (13,022'-13,054') as being the producing interval is correct. The setting of the CIBP was omitted.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron Stilwell TITLE Production Manager DATE February 13, 1979

APPROVED BY John R. Hunter TITLE Geologist DATE FEB 13 1979

CONDITIONS OF APPROVAL, IF ANY: