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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
11. County	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator	Coquina Oil Corporation
3. Address of Operator	P.O. Drawer 2960 Midland, Texas 79702
4. Location of Well	

UNIT LETTER <u>G</u>	LOCATED <u>1980</u>	FEET FROM THE <u>North</u>	LINE AND <u>1980</u>	FEET FROM
THE <u>East</u>	LINE OF SEC. <u>10</u>	TWP. <u>24S</u>	RGE. <u>34E</u>	NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, R&B, RT, GR, etc.)	19. Elev. Casinghead
6-10-78	9-18-78	12-6-78	3538 KB	3518
20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
14,464	13,200			Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
13,022' - 13,054' Atoka	No
26. Type Electric and Other Logs Run	27. Was Well Cored
Dual 11, B C Sonic	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" OD	Unk	594	26"	800 sx	none
10 3/4" OD	Unk	5210	13 3/4"	2800 sx lite; 300 sx reg	none
7 5/8" OD	29.7 & 33.7	11,850	9 1/2"	250 sx	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5" OD	11,524	14,464	550	none	2 3/8"	12,912	12,912

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
14,105-14,272 - .25" - 24 holes	DEPTH INTERVAL
13,742-13,794 - .25" - 58 holes	AMOUNT AND KIND MATERIAL USED
13,022-13,054' - .25" - 32 holes	14,105-14,272 4000 A; Fr 17,100 galx 17,500#
	13,742-13,794 4000 acid
	13,022-13,054 6000 acid

33. PRODUCTION							
Date First Production:		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Future		Flow				Shut In	
Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - PHL	Gas - MCF	Water - PHL	Gas - Oil Ratio
11-15-78	8	12- 20/64"		64	762	81 LW	11906/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - PHL	Gas - MCF	Water - PHL	Oil Gravity - API (Corr.)	
3377	-0-		192	3993 AOF	-0-	56.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
Contracted and will be sold to El Paso Natural Gas Co.	B J Pyle

35. List of Attachments
1 set Elec Logs (3), C-122, C-104, C-123, Deviation Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Leland Franz</u>	TITLE <u>Drilling Manager</u>	DATE <u>12/6/78</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1082
T. Salt 1635
B. Salt 5000
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp 10,030
T. Penn. 12,040
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11,800 to 11,850
No. 2, from 13,022 to 13,054
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1082	1082	Sand, Gravel, Clay	Dst #1	11,815'-11,850'	15 min, 60 min, 90 min.	
1082	1635	553	Anhydrite, Salt, Dolo			180 min weak blow, blew down in 2 min, then strong	
1635	5000	3365	Salt, Shale, Anhydrite			blow increasing thruout test. Had GTS in 75 min,	
5000	5200	200	Lime, Dolo			2' to 4' flare. SI 3 hrs. Rec 41' free oil (41	
5200	9291	4091	Lime			Grav), 2000' wtr cush, SO&GC. HP in 5993, out	
9291	11,800	2509	Lime, Shale			5903. IFP 873, ISIP 5722, FFP 965, FSIP 5856.	
11,800	11,850	50	Sand, Lime				
11,850	12,270	420	Lime, Shale	DST #2	11,870'-14,210'	15 min, 60 min, 120 min	
12,270	12,610	340	Shale			240 min strong blow in 9 min of preflow. SI 1 hr	
12,610	13,920	1310	Lime, Shale			Open w/strong blow, no GTS. Rec 4000' WC, 30' mu	
13,920	14,100	180	Shale			5900' gas. Pressure gauge @ 12,816'. HP in 8036,	
14,100	14,464	364	Lime, Shale, Sand			out 7880. IFP 2623-3471. ISIP 6521, FFP 3922-564	
						FSIP 6951.	