

DISTRIBUTION			
ANTAFEE			
FILE			
S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

I. Operator
Coquina Oil Corporation
Address
P. O. Drawer 2960, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Alexander Well No. #1 Pool Name, Including Formation Antelope Ridge (Atoka) Kind of Lease FEE
Location Unit Letter G 1980 Feet From The North Line and 1980 Feet From The East
Line of Section 10 Township 24S Range 34E, NMPM, LEA

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Basin Inc. or Condensate ☒
Address (Give address to which approved copy of this form is to be sent) P. O. Box 2297, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Co. or Dry Gas ☒
Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks. Unit G Sec. 10 Twp. 24S Rge. 34E Is gas actually connected? No When 12/8/78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 6/10/78	Date Compl. Ready to Prod. 12/6/78	Total Depth 14,464'			P.B.T.D. 13,200'			
Elevations (DF, RKB, RT, GR, etc.) 3538 KB	Name of Producing Formation Atoka	Top Oil/Gas Pay 13,022'			Tubing Depth 12,912'			
Perforations 13,022-13,054' (32 holes)					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26"	20"		594		800			
13-3/4"	10-3/4"		5210		3100			
9 1/2"	7-5/8"		11,850		250			
6 1/2"	5" (2-3/8)		14,464-11,524 (12,912')		550			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 4,583	Length of Test 2 Hr.	Bbls. Condensate/MMCF 3.7	Gravity of Condensate 56.6
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 4846	Casing Pressure (Shut-in) Packer	Choke Size 20/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Leland Hargis
Drilling Manager
12/6/78
(Signature)
(Title)
(Date)

OIL CONSERVATION COMMISSION
APPROVED DEC 27 1978
BY Jerry L. Loh
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple.