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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>6. Name of Operator Coquina Oil Corporation</p> <p>7. Unit Agreement Name</p>		<p>8. Farm or Lease Name Alexander</p>
<p>9. Address of Operator P. O. Drawer 2960, Midland, Texas 79702</p>		<p>9. Well No. 1</p>
<p>10. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>24S</u> RANGE <u>34E</u> N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat Undesignated</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3538' KB</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p>
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1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6½" hole to 14,470, T.D. Set and cemented production liner as follows:

Used 1 float shoe, 1 float collar, 1 latch collar, 70 joints of 5" O.D. 18# S-95 Hydril SFJ casing, 1 T.I.W. liner hanger, total string length 2,938'. RIH on DP, shoe at 14,464. Top of hanger at 11,526'. Cemented w/550 sx. Class H cement containing .5% D-65, 5# per sk. KCl, .4% D-13, 1/2 gal. D-108 per bbl. Slurry weight 16#/gal. Yield 1.15 cu. ft. per sx. P.D. 2:30 PM, 9-21-78. Released pressure, floats held OK. WOC 18 3/4 hrs. Drilled out cement to liner top. Drilled out 6' cement inside liner and bit fell free. Ran in hole w/pkr. on DP. Set at 11,520'. Pressured up to 2150 psi and held for 1/2 hr. No pressure loss.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Runyon</u>	TITLE <u>Drilling Manager</u>	DATE <u>9-26-78</u>
APPROVED BY <u>John Runyon</u>	TITLE <u>Geologist</u>	DATE <u>SEP 28 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		