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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Coquina Oil Corporation		7. Unit Agreement Name
3. Address of Operator P. O. Drawer 2960, Midland, TX. 79702		8. Farm or Lease Name Alexander
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>24S</u> RANGE <u>34E</u> N.M.P.M.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3,538' KB		10. Field and Pool, or Wildcat Undesignated
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well on June 10, 1978. On June 21, 1978, set 20" casing @ 594' with 800 sacks HL, 1/4# FC, 2% calcium chloride. Circ. WOC 12 hrs. *MIN WOC-184K*

On June 22, 1978, set 10 3/4" casing @ 5,200' with 2800 sacks HL, 15% salt, 300 sacks Cl. C, 2% calcium chloride. Circulated out 325 sacks to pit. WOC 11 hrs. Drilled out shoe and pressure tested. Held OK. *MIN WOC NA3*

On July 14, 1978, set 7 5/8" casing @ 11,852 with 250 sacks Cl. H, 3/4% CFR2, 5# salt/sack. Pressured on plug to 1600 psi; released pressure, floats held. Ran temperature survey. Top of cement 10,645'. WOC 24 3/4 hrs. Drilled out shoe and pressure tested.

The above information furnished to Coquina Oil Corporation by Woods Petroleum Corporation, former operator.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Leland Franz</i></u>	TITLE <u>Drilling Manager</u>	DATE <u>September 14, 1978</u>
Original Signed By <u>Jerry Keaton</u>		
APPROVED BY <u><i>Don J. Sney</i></u>	TITLE _____	DATE <u>SEP 16 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		