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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-1105
Revised 11-1-74

1. Lease Type of Lease	Lease ☒ Fee ☐
2. Oil & Gas Lease No.	LC-1104

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>SWD</u>
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐

7. Unit Agreement Name	
8. Form or Lease Name	Lea "20", 7406 JV-S
9. Well No.	1

2. Name of Operator	BTA OIL PRODUCERS
3. Address of Operator	104 South Pecos Midland, Texas 79701

10. Field and Pool or Subunit	Comanche Stateline Tansill Yates
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4. Location of Well	UNIT LETTER <u>P</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>20</u> TAP. <u>26-S</u> RGE. <u>36-E</u> S. 1/4
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15. Date Spudded	16. Date Log Initiated	17. Time Temp. Reached to Product	18. Cement or Grout, R/W, RT, GR, etc.	19. Flow Casinghead
5/21/78	8/10/78	8/22/78	2920' GL	2930'
20. Total Depth	21. Plug back TD	22. If Multiple Compl. How Many	23. Interval Cased by Rotary Tools	Cable Tools
3420'	- -	- -	3420'	- -

24. Producing Interval(s) at this completion - Top, bottom, Name	25. Was Directional Survey Made
3323' - 3420' open hole SWD	No

26. Type Electric and Other Logs Run	27. Was Well Cased
GRN	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1400'	12-1/4"	1000 SX	- -
5-1/2"	15.5#	3323'	7-7/8"	300 SX	- -

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3029'	3029'

31. Perforation Interval (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3323' - 3420' open hole SWD	DEPTH INTERVAL 3323 - 3420' AMOUNT AND KIND MATERIAL USED 500 gal. 15% HCL

33. PRODUCTION	Well Status (Prod. or Shut-in)						
Date First Production <u>9/1/78</u> <u>xxxxxxx</u> Injection	Production Method (Flowing, gas lift, pumping - Size and type pump)						
Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments	C-103 & Deviation Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIGNED <u>BOB K. NEWLAND</u> TITLE <u>Regulatory Supervisor</u> DATE <u>2/6/79</u>
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