	DISTRIBUTION	-	, ~ ū	
	ANTA FE		CONSERVATION COMMISSION ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-
	I.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURA	Effective 1-1-65
	TRANSPORTER OIL GAS			
ı.	OPERATOR PRORATION OFFICE Operator			
	O.H. Berry			
	188 One Marienfeld Place, Midland, Texas 79701 Reason(s) for filing (Check proper box) New We!1 Change in Transporter of:			
	Recompletion Change in Ownership	OII XX Dry	Gas densate	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND			
	Amoco State	Well No. Pool Name, Including 1 No. Custe		eral or Fee State L-1102
	Location Unit Letter B , 81	00 Feet From The North L		
	Line of Section 36 To	ownship 24-S Range	35-E , NMPM,	Lea County
11.	DESIGNATION OF TRANSPOR	TER OF OU AND NATURAL O		County
	Name of Authorized Transporter of Oli XX or Condensate Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	None			
i	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 36 24S 35E	Is gas actually connected?	_{When} Unknown
v .	If this production is commingled wi	<u> </u>		UTK(IOWI)
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	8- 4-78	9-14-78	3775'	3770'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
ŀ	3367 GR	Capitan Reef	3643'	3611 Depth Casing Shoe
	3668-36921			3671
	·	TUBING, CASING, A	ND CEMENTING RECORD	
ļ	HOLE SIZE	. CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ŀ	12-1/4"	8-5/8"	14001	750_sx
-	7-7/8''	5-1/2 ¹¹ 2-3/8 ¹¹	3766' 3611'	450
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gae - MCF
_	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. (CERTIFICATE OF COMPLIANC	CE	OIL CONSERVATION COMMISSION APPROVED 19 19	
1	hereby certify that the rules and r	egulations of the Oil Conservation		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

2 July 1981

Orig. Signad

Dist L Sugar TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Canarata Rooms C-104 must be fited for each next in multiply