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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L 1102

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Gifford, Mitchell & Wisenbaker	8. Farm or Lease Name Amoco State
3. Address of Operator 1280 Midland Nat'l Bank Tower, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>800'</u> FEET FROM THE <u>north</u> LINE AND <u>1650'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR = 3366.7	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF:  REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 9 A.M., 8/11/78

8/16/78 Set 8 5/8", 24# casing at 1400'. Cement with 350 sacks Haliburton Lite Wate and 400 sacks Class C Neat. Cement circulated. 11 3/4 hours WOC. Pressure tested at 1000 psi, 30 minutes, held O.K.

8/20/78 Set 5 1/2", 14# casing at 3766'. Cemented with 450 sacks Class C Neat. 8 hours WOC time. Pressure tested at 1000 psi for 30 minutes, held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED J. B. Hitt TITLE Production Engineer DATE 8/23/78

BY Jerry Schmitt TITLE Drilling Supervisor DATE AUG 23 1978  
3 OF APPROVAL.