

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

J. L. Isbell

9. Well No.

5-Y

10. Field and Pool, or Wildcat

Wildcat

Cooper Santa Rosa
R-6576

11. County

Lea

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

O. H. Berry

3. Address of Operator

515 Midland National Bank Tower, Midland, Texas 79701

4. Location of Well

UNIT LETTER A LOCATED 340 FEET FROM THE North LINE AND 330 FEET FROM

THE East LINE OF SEC. 15 TWP. 24S RGE. 36E NE/4

15. Date Spudded

6-7-78

16. Date T.D. Reached

6-20-78

17. Date Compl. (Ready to Prod.)

6-20-78

18. Elevations (DF, RKB, RT, GR, etc.)

3382.6 G.L.

19. Elev. Casinghead

3384.6

20. Total Depth

645

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

Cable Tools

0-645

24. Producing Interval(s), of this completion - Top, Bottom, Name

Open hole 610-645

25. Was Directional Survey Made

No - cable tools

26. Type Electric and Other Logs Run

No logs run

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"		225	10"	mudded in	225
5-1/2"	14#	610'	6"	350 sx	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

626-645

AMOUNT AND KIND MATERIAL USED

Natural

33.

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

S.I.

Date of Test

6-20-78

Hours Tested

4

Choke Size

See 4-point

Prod'n. For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

open flow 537

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

537

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold to El Paso

Test Witnessed By

O. H. Berry

35. List of Attachments

Form C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Operator

DATE 27 June 1978

8

11

1

...

e

1