DISTRIBUTIO	N		1
SANTA FE		İ	
FILE		<u> </u>	
U.S.G.S.		1	<u> </u>
LAND OFFICE		<u> </u>	<u> </u>
TRANSPORTER	OIL	<u> </u>	<u> </u>
	GAS		
OPERATOR		1	
PRORATION OF	FICE		
Operator	TENNE	EC0	OIL
Address	700 (		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

34414.72	REGOEST	AND	Effective 1-1-65	
FILE	AUTHORIZATION TO TRAN	· · · · <del>·</del>	IDAL CAS	
U.S.G.S.	AUTHORIZATION TO TRAI	131 ORT OIL AND THAT	MAC GAS	
LAND OFFICE				
TRANSPORTER GAS				
I				
PRORATION OFFICE				
Operator				
TENNECO OIL	COMPANY			
Address				
720 S. Color	ado Blvd. Penthouse, Den	ver Colorado 80	222	
Reason(s) for filing (Check proper box)		Other (Please expli	in)	
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas		•	
Change in Ownership	Casinghead Gas Condens	sale []		
If change of ownership give name				
and address of previous owner				
I. DESCRIPTION OF WELL AND L	EASE			
Lease Name	Well No. Pool Name, Including Fo	***************************************	of Lease No.	
Leonard Bros	25 Leonard Quee	n South	Federal or Fee Federal NM-7951	
Location				
E 228	O Feet From The N Line	and 900 Fe	et From The W	
Unit Letter :				
Line of Section 13 Town	ship 265 Range	37E , NMPM,	Lea County	
Line of Section			•	
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Otl	X of Condensate	Maciesa (Othe addicas to bu	ich approved copy of this form is to be sent)	
Permian Corporati	on Permian (Eff. 9 / 1 /87)	Box 1183, Houston	Texas //U01	
Name of Authorized Transporter of Cast	nghead Gas 💢 or Dry Gas 🗔		ich approved copy of this form is to be sent)	
<b>E</b> l Paso Natural G	ias	Box 990 Farming	iton, NM 87401	
Name of Authorized Transporter of Cast	nghead Gas or Dry Gas	Address (Give address to wh	ich approved copy of this form is to be sent)	
and an Hamide	Unit   Sec.   Twp.   Ege.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	P 13 26S 37E	Yes	! 8-1-78	
If this production is commingled with	that from any other lease or pool,	give commingling order num	ber:	
V. COMPLETION DATA				
	Oil Well Gas Well	1 1	eepen Plug Back Same Restv. Diff. Restv.	
Designate Type of Completion		<u> </u>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7-1-78		36001	3585	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
2996' GL	Queen	3556	3098  Depth Casing Shoe	
Perforations 3384-94 3390-	3408, 3416-20, 3464-80,			
3492-96 3502-		W/ 1 JSPF	3600	
		CEMENTING RECORD	CLOVE CENEUT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8=5/8"	510	200	
7-7/8"	5-1/2"	3600	1300	
/		<u> </u>		
V TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fier recovery of total volume of	fload oil and must be equal to or exceed top allow	
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pu		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fibe, pa	mp, gus 11,1, 2021,	
7-25-78	7-25-78	Pumpin	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Chore size	
24	<u></u>		Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		
	34	62 68		
1				
GAS WELL		<del></del>	16	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Cosing Pressure (Shut-in	) Choke Size	
		<u> </u>		
	CF	OIL CO	NSERVATION COMMISSION	
VI. CERTIFICATE OF COMPLIAN	CE			
		APPROVED	100-1-7	
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	John W. Runyan		
above is true and complete to th	e best of my knowledge and belief.	Geologist		
	•	TITLE G	9010Amm	
<u> </u>	/ .	1) '		
// / / T#		This form is to be filed in compliance with RULE 1104.		
(" wille Mi		If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation		
	Mein	II sa at la farma muset hi	P SCCOMPSHIRD DA S ISDRISTION OF THE ALLEGA	
1318	Maine)	well, this form must be	e accompanied by a tabulation of the deviation in the deviation of the dev	
<i>,</i>		well, this form must be tests taken on the we	e accompanied by a tabulation of the deviation of in accordance with RULE 111.  Is form must be filled out completely for allow	
Administrative Supervi		well, this form must be tests taken on the well.  All sections of the able on new and record	s accompanied by a tabulation of the deviation il in accordance with RULE 111. is form must be filled out completely for allow appleted wells.	
Administrative Supervi	sor	well, this form must be tests taken on the well.  All sections of the able on new and recommendations.	e accompanied by a tabulation of the deviation in accordance with RULE 111.  Is form must be filled out completely for allow	

(Date)

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

15.707 - 1978 10.10.10.10.78