

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-7951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Leonard Bros.

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

S. Leonard

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 13, T26S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ convert to wiw

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

7990 IH 10 West, San Antonio, Tx 78230

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

660 FNL & 660 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3010 KB, 2998 GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) ☒ convert to WIW

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU PU. POOH w/rods and pump. Laid down rods. NUBOP. Tagged bottom and POOH w/tbg.
2. RIH w/2 7/8" tubing and 5 1/2" treating packer. Set packer at 3407'. Loaded backside w/2% KCL.
3. Pumped 500 gals. xylene down tubing (avg. rate was 2.0 BPM) and 5000 gals 15% HCL (same rates).
4. Unset pkr. POOH w/tbg. and pkr. Laid down tbg. RIH w/ 2 7/8" 8RD J55 plastic coated tbg. and plastic coated injection packer to 3314'.
5. Circulated hole w/packer fluid containing corrosion inhibitor, oxygen scavenger and biocide.
6. Set pkr. at 3314' NDBOP.
7. Hook up injection line.
8. RDPU.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Engineering Supv.

DATE

7-18-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Like Approval  
by State

JUL 25 1984

\*See Instructions on Reverse Side

RECEIVED

JUL 27 1984

U.S. DEPT. OF JUSTICE