OIL CONSERVATION DIVI ИC P. O. DOX 2088 SANTA FL. NEW MEXICO 87501

THE PERSON PRINCES	OIL CONSERV	ATION DIVI	NC		,,,,,	
DISTABLISHED TON		OX 2088				
7,1,2	SANTA FE, NE	W MLXICO 875	U1 			
U & G.B.						
TRANSPORTER	REQUEST FOR ALLOWABLE AND					
DEFEATOR GAS	AUTHORIZATION TO TRANS	=	ATURAL GAS			
PROMATION OFFICE						
GRAHAM ROYA	LTY, LTD					
Address	Fwy., Suite 550, Dalla	s. TX 7524	.0			
Reason(s) for liling (Check proper b			lease explain)		· · · · · · · · · · · · · · · · · · ·	
New Well	Change in Transporter of:	_				
Recompletion	CII Dry G	•• 🔲				
Change in Ownership X	Casinghead Gas Conde	ensate []			- 	
If change of ownership give name and address of previous owner	TENNECO OIL COMPANY, 79	990 IH 10 WEST	, SAN ANTON	10, TX 78230		
DESCRIPTION OF WELL AND						
LEONDARD BROTHERS	26 LEONARD SOUTH	V. /		_	Legae N	
Location	220111111111111111111111111111111111111	(IOCELII)			I	
Unit Letter D :	660 Feet From The North Lie	ne and 660	Feet From	The West		
Line of Section 13 T	Township 2651 Range	37E , N	мрм,	LEA	Coun	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	as In				
None of Authorized Transporter of C	Cr Condensate	Address (Cing addr	ess to which appro	oved copy of this form is	to be sent)	
Permian Rame of Authorized Transporter of	Casinghead Gas [X] or Dry Gas [7]	P.O. Box	1183, Houst	en a Copy of TATS form is	to be sent)	
El Paso Natural Gas Co)	P.O. Box	1492, E1 Pa	aso, TX 77978		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually con	nected? W)	hen '.		
If this production is commingled v	with that from any other lease or pool,				-1. [0.1] 6-	
Designate Type of Complet	tion = (X) Gas Well	New Well Works	ver Deepen I	Plug Back Same R	i i	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Lievations (DF, RKB, RT, GR, etc.)	, Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth Depth Casing Shoe		
i erforations				Depth Casing Show		
	TUBING, CASING, AND	D CEMENTING RE	CORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
				<u> </u>	. <u></u>	
TEST DATA AND REQUEST		ifter recovery of total epth or be for full 24)		land must be equal to or	exceed top a	
OH, WFT.I. 1 Date First New Oil Run To Tanks	Date of Test	Producing Method (ift, etc.)		
				Character State		
Length of Test	Tubing Pressue	Casing Pressure	·	Choxe Size		
Actual Fred, During Test	Oil-Bble.	Water-Bbls.		Ga* • MCF		
		<u> </u>				
GAS WELL						
Actual Frod. Tool-MCF/D	Length of Test	Bbla. Condensate/	MCF	Gravity of Condensa	t •	
Testing Method (pitot, back pt.)	Tubing Presewe (Shut-in)	Casing Pressure (S	hut-in)	Choke Size		
CERTIFICATE OF COMPLIA	(CE	OIL	_ CONSERVA	TION DIVISION	~	
	A second of the Old Consequence	APPROVED_		B 9 - 1988	. 19	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by				
		BY Paul Kautz Geologist				
/	\bigcap λ .	TITLE				
the alleys		This form !	e to be filed in	compliance with Aut	. 2 1104.	
		If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the davis				
, ,		tosis isken on	tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for all			
	(ula)	able on new en	d recompleted w	4114.		
1/26/8	38	Fitt out on	ly Sections 1, 1	II, III, and VI for ch	anges of ow	

(Dute)

Fill out only Sections 1, II, III, and VI for changes of ow-well name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each pool in mult completed wells.