

N. M. OIL CONS. COMMISSION  
P. O. BOX 1880  
HOBBS, NEW MEXICO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☐ convert to WIW

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
7990 IH 10 West, San Antonio, TX 78230

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980 FNL & 660 FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐ convert to WIW

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
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☐  
☐

5. LEASE

NM-7951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Leonard Bros.

9. WELL NO.

27

10. FIELD OR WILDCAT NAME  
S. Leonard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T26S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3019 KB 3008 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU PU.
2. Pull rods and pump
3. NUBOP. Tag bottom and pull tubing. If there is fill above 3508', clean out sand.
4. RIH W/2 3/8", tubing and treating PKR, set PKR at + 3350'. Treat perms w/xylene/ 15% HCL. Flush TBG w/2% KCL.
5. Unset FKR. POOH w/PKR and TBG.
6. RIH w/plastic coated TBG and plastic coated Guiberson unipacker I. Circulate hole w/2% KCL containing corrosion inhibitor, oxygen scavenger and biocide (85 BBLs should circulate hole).
7. Set PKR at + 3298'. NDBOP.
8. Hook up injection line.
9. RDPU.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert Allattine TITLE Prod. Eng. Supv. DATE 3-22-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**APPROVED**

APR 24  
M. B. Ritschke  
ACTING DISTRICT ENGINEER

RECEIVED

APR 26 1984

C.C.O.  
HOMES OFFICE