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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	DEO		ita re, new M			ZATIONI				
I.			OR ALLOWA NSPORT OI							
Operator PermOK Oil, Inc.						1	API No.	1No. 02525983 00S1		
Address			<u> </u>				002323303	10051		
1550 Wynn Joyce Ro Reason(s) for Filing (Check proper box)	ad, Sui	te 202,	LB 11, G		TX 7504	_				
New Well		Change in 3	Transporter of:		er (1.10me erbs	uory				
Recompletion	Oil	_	Dry Gas		Effe	ective 1	April 1, 1	1993		
Change in Operator X			Condensate	0 0	151 m.l		74101 01			
and address of previous operator UIII			, Inc., P	O. Box	151, Tul	sa, OK	74101-01	21		
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Po			ool Name, Including Formation				nd of Lease Na.		se No	
Glenn-Ryan	7	South Le		een		Federal or Fee				
Location										
Unit Letter A	<u>: 660</u>	i	Feet From The N	orth Lie	e and 330	F	set From The _E	<u>ast</u>	Line	
Section 14 Townsh	ip 26	S :	Range 37 E	, N	мрм,	Lea			County	
III. DESIGNATION OF TRAN	ІС РОРТЕ	יות שר שי	I AND NATE	DAT CAS						
Name of Authorized Transporter of Oil	X)	or Condens		Address (Giv			copy of this for			
Scurlock Permian Corp					Houston, TX 77210-4648 approved copy of this form is to be sent)					
Name of Authorized Transporter of Casin Sid Richardson Gasolin			or Dry Gas				l <i>copy of this form</i> 3000, Ft.			
If well produces oil or liquids,	Unit		Twp. Rgs.	is gas actuall	y connected?	When	?	nor crij	111 / 02	
If this production is commingled with that	from say oth	14	26S 37E	Yes		L	8/20/78			
IV. COMPLETION DATA	nom any oa		ou, give outsining							
Designate Type of Completion	- (%)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Studded		al. Ready to I	Prod.	Total Depth	<u> </u>	<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Ges Pay			Tubing Depth			
Perforations	<u> </u>		· · · · · · · · · · · · · · · · · · ·	<u> </u>			Depth Casing	Shoe		
			······································		···					
UOLE CITE	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		CASING AND		NG RECOR	D	T SA	CKS CEMEN		
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SHORS CEMENT		
		·					ļ	<u> </u>		
. TEST DATA AND REQUES	T FOR A	LLOWAL	BLE	<u> </u>			<u> </u>			
OIL WELL (Test must be after r	ecovery of lo	tal volume of						full 24 hours.)	
Date First New Oil Run To Tank	Date of Tes	t		Producing Me	thod (Flow, pu	mp, gas lift, e	tc.)			
ength of Test	of Test Tubing Pressure				re		Choke Size			
							Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Joseph Mer			
GAS WELL	!									
Actual Prod. Test - MCF/D Leagth of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pro	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
esting memon (paox, occ. pr.)	l cooling i i co		•		(
I. OPERATOR CERTIFIC	ATE OF	COMPL	IANCE		W 00N	CEDV/	TION D	NACION	1	
I hereby certify that the rules and regula	tions of the (Dil Conservat	tion .		AL CON		ATION DI IN - 7 19!		4	
Division have been complied with and t is true and complete to the best of my k			900A¢	Data	Approved	-)	J J		
	20			Dale			NED BY JERF	Y SEXTO		
lodny tath	we V			Ву	ORIC	SINAL SUP DISTRE	NIL OF BERT	SOR	•	
Signature Rodney Ratheal	Viœ	-Presid		-,						
Printed Name May 28, 1993	211	т -271-64	itle 164	Title_		-				
Platy 28, 1993 Date	<u> </u>		one No.	}						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MP

JUN 0 1 1993

GCD HOBES OFFICE