Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TOTA	ANSP	ORT OF	L AND NA	TURAL G.		ell API No.			
Operator United Gas Search, Inc.								30-025- 25983			
Address c/o Oil Reports &	Gas Servi	ces. I	[nc.,	P. O.	Box 755	, Hobbs,	NM 88	3241			
Reason(s) for Filing (Check proper bo		·····			X Ou	et (Please expl	ain)				
New Well		Change is						well desi		1	
Recompletion Oil Dry Gas						from Leonard Brothers #28 to be effective with September reports					
Change in Operator	Casinghe	id Gas	Conde	neate	το	pe elle	tive	with Sept	ember r	eports	
If change of operator give name and address or previous operator										· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WE	LL AND LE		Th		Pi		Ιν	ind of Lease		Lease No.	
Clenn-Ryan		Well No. Pool Name, Inclu			onard Queen			nte, Federal and		NM-7951	
Location											
Unit Letter A	:6	60	_ Feet Fi	rom The	North Lin	e and330		Feet From The	East	Lin	
Section 14 Tow	nship 26 S		Range	37 E	, N	мрм,	Lea			County	
III DESIGNATION OF TD	ANCDODTE	ነው ብፑ ብ	TI AN	D NATI	DAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATI					Address (Give address to which approved copy of this form is to be sent)						
lock Permian Coup.					P. O. Box 1183, Houston, Texas 77251-1183						
Name of Authorized Transporter of Casinghead Gas X or El Paso Natural Gas Company				P. O. Box 1492, E:				oproved copy of this form is to be sent) L. Paso. Texas 77978			
If well produces oil or liquids,	Unit	Unit Sec. Twp.						hen ?	1.7		
give location of tanks.	J	14	<u> 1 265</u>		Yes			8/20/7	8		
I this production is commingled with IV. COMPLETION DATA	that from any oth	er lease or	pool, giv	e comming	ling order num	ber:					
		Oil Wel		Gas Well	New Well	Workover	Deepe	n Plug Back	Same Res'v	Diff Res'v	
Designate Type of Complete		l Pandud			Total Depth	<u> </u>	<u> </u>	1,555			
Date Spudded Date Compl. Ready to Prod.								P.B.1.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casi	Depth Casing Shoe		
		- innia	G + 9D	10 t) m	OE) C) ma	VG DECOR					
		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CE	/ENT	
HOLE SIZE	CA								CHOILD OCHICITI		
							4				
. TEST DATA AND REQU	FST FOR A	LLOW	ABLE				····				
IL WELL (Test must be aft	er recovery of to	tal volume	of load o	il and must	be equal to or	exceed top allo	wable for	this depth or be	for full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of Tes					thod (Flow, pu				-	
Length of Test	Tubing Pro	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
centan or 1 cm	1 doing 1 to										
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
CACWEII											
GAS WELL Actual Prod. Test - MCF/D	Length of	Cest			Bbls. Conden	sate/MMCF		Gravity of	Condensate	 	
0.00					,						
esting Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
L OPERATOR CERTIF	ICATE OF	COMP	LIAN	CE							
I hereby certify that the rules and re				CD	(DIL CON	SER	VATION	DIVISIO	NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved					ing a second control of the second control o	
•					Date						
loonst	Jelles				By	il to dispersion of	CL SHAP	ed ay jerr'	Y SEXTON		
Signature Donna Holler		<u>A</u> A	rent		-,		જ, હિં€	FUP2K VIS	אָט	······································	
Printed Name			Title	 -	Title_					•	
7/15/91 Date		505-39 Tele)3-272 phone No								
					ll						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.