Submit 5 Copies Appropriate District Office DISTRICT! DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 Santa re, New Mexico 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator United Gas Search, Inc. 30-025-25983 c/o Oil Reports & Gas Services, Inc., F.O. Box 755, Hobbs, NM 88241 Other (Please explain) Reason(s) for Filing (Check proper box) : New Well Change in Transporter of: __ Dry Gas Recompletion Effective August 1, 1990 Change in Operator \propto Casinghead Gas Condensate if change of operator give name and address of previous operator Dwight A. Tipton, P.O. Box 755, Hobbs, NM 88241 II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. P∞l Name, Including Formation Lease Name NM-7951 Leonard Brothers South Leonard Queen 28 Location Feet From The __East <u>660</u> Feet From The North Line and 330. Unit Letter _ Lea 26 S NMPM. 14 Township 37 E County Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P.O. Box 1183, Houston, Texas 77251-1183 Permian Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas P.O. Box 1492, El Paso, Texas 79978 El Paso Natural Gas Company S∝ 11 Twp. | 26S If well produces oil or liquids, Is gas actually connected? When? 8/20/78 give location of tanks. Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Plug Back | Same Res'v Diff Ress Oil Well Gas Well Deepen Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. PRTD Date Spudded Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD CASING 3 TUBING SIZE SACKS DEVEN HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total vocume of coad oil and must be equal to or exceed top allowable for this depth or be for full 24 hours OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank | Date of Text Choke Size Length of Test Tubing Pressure Casing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) (Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By. Signature -Donna Agent Printed Name Title Title. -393-2727

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each poor in multiply completed wells.