

UNITED STATES
DEPARTMENT OF THE INTERIOR (Other Instructions on Reverse Side)
GEOLOGICAL SURVEY COPY TO O. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM - 7951	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRUST NAME	
3. ADDRESS OF OPERATOR 720 So. Colorado Blvd., Denver, Colorado 80222		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL and 330' FEL, Unit A		8. FARM OR LEASE NAME Leonard Bros.	
14. PERMIT NO.		9. WELL NO. 28	
15. ELEVATIONS (Show whether DF, RT, CK, etc.) 3010' KB		10. FIELD AND POOL, OR WILDCAT Leonard Queen South	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T26S. R37E	
		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-15-78

Ran CCI log from 3550' PBD to 3000'. Perfed Penrose w/1 JSPF as follows: 3494'-87, 82-74, 68-62, 58-52, 31 holes. TIH w/packer on 2-7/8" tubing. Set packer @ 3110'. Broke down and balled off perfs w/30 bbls. of mud acid. AIP-1550# @ air 8BPM. Fraced well. 1st stage sanded out @ 4PPG. Completed and finished 1st stage and second stage w/no further problems. Total treatment: 27800 lbs. 20/40 sand, 9000 lbs. 10/20 sand. TLTR-509 bbls., AIP-1650# @ air-10 BPM. ISIP - 700# 15 min. SI - 400#.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Carley Statton

TITLE: Administrative Supervisor

DATE

8/28/78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

