

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. DIE CONS. COMMISSION  
P.O. BOX 1082  
HUBBS, NEW MEXICO 88401  
FORM APPROVED  
Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC037420-8910138170
2. Name of Operator OXY USA Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 50250 Midland, TX 79710 915-685-5717	7. If Unit or CA, Agreement Designation Myers Langlie Mathix Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FSL 660 FWL NW5W Sec 28 T23S R37E	8. Well Name and No. 011007 23
	9. API Well No. 30-025-25984
	10. Field and Pool, or Exploratory Area Langlie Mathix TR-QG
	11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA &amp; Integrity Test</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD - 3742' PBD - 3702' Perfs - 3372' - 3512'

OXY USA Inc. requests to Temporarily Abandon this well for future development on 40 Acre 5 Spot Patterns. This well will be evaluated this year and will either be re-activated or P&A'd.

MIRU PU 6/5/95, NDWIT, NW30P. Pool w/ rods, pump & hbq. RTH & set CIBP @ 3300'. Circ w/ pkn fluid, ND30P, NW30H. Pressure test CSG to 580# for 40 min., held OK. Test witnessed by Pat Hutchings - BLM. RDPU 6/6/95.

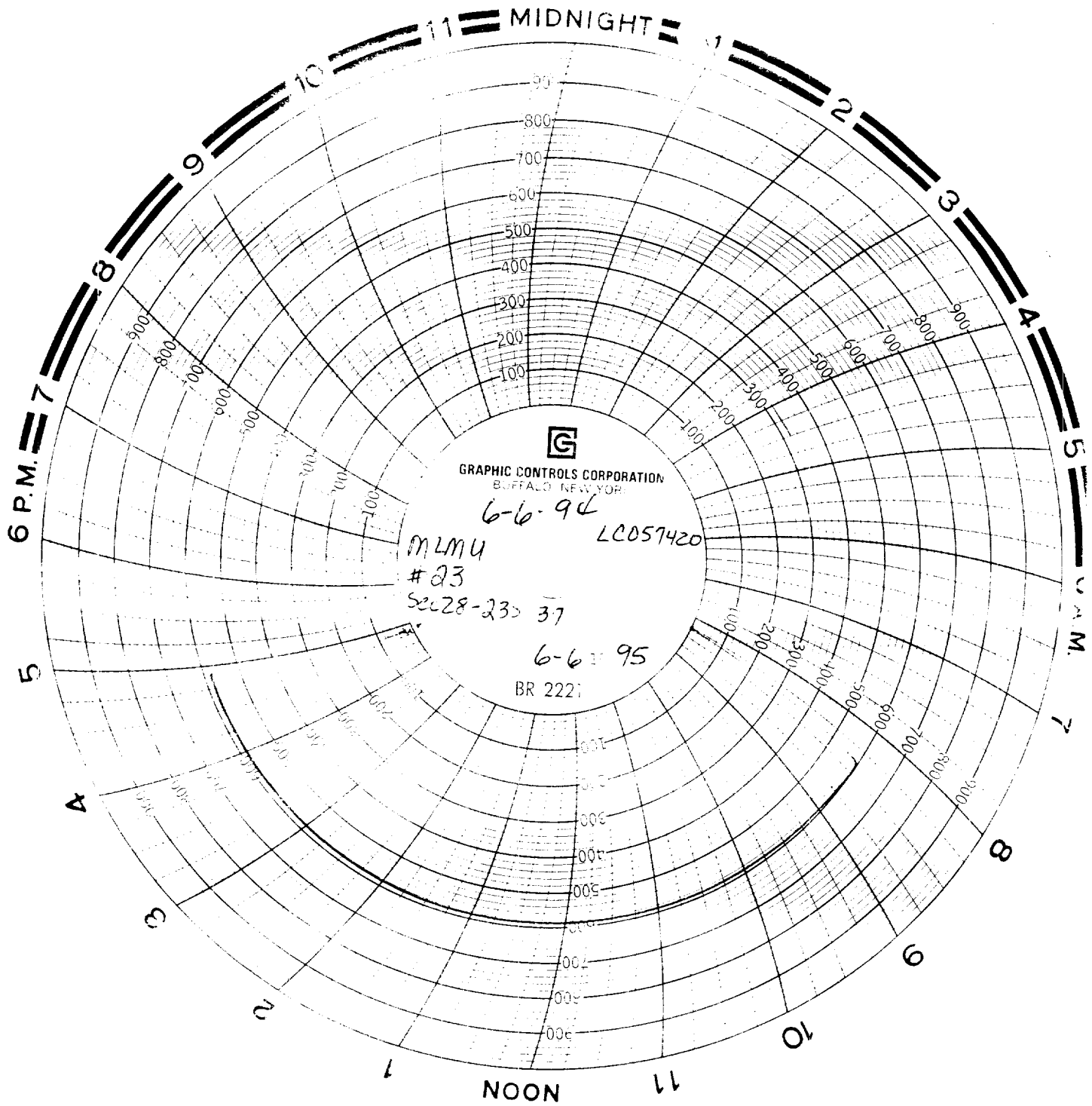
TH APPROVED ON 12 MONTH PERIOD  
ENDING 6/6/96

14. I hereby certify that the foregoing is true and correct

Signed David Stewart Title Regulatory Analyst Date 7/7/95

(This space for State or Federal Approval)  
Approved by JOHN SCO, JOE G. LARA Title PETROLEUM ENGINEER Date 7/31/95

Conditions of approval, if any:



Production  
Coordinator  
P.V. J. Wang  
6-6-95

Pat Williams - Blm  
6-6-95

MLM #23  
25g Integrity test  
T.H. Wall.  
6-6-95

9806 081

Aug 6 1995

1995 08 06