

10-WIO's

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
GETTY OIL COMPANY						P. O. BOX 730, HOBBS, NEW MEXICO 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface LTR. L, 1980; FSL & 660' FWL							
At top prod. interval reported below							
At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED				16. DATE T.D. REACHED			
8-2-78				8-7-78			
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RSB, RT, GR, ETC.)*			
8-28-78				3303' GL			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
3742'		3702'		-----		-----	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
3372-3512' = 13 (.38") HOLES QUEEN						YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
MC CULLOUGH-PFC Log 3692-3200'; DRESSER ATLAS: COMP. NEUTRON DENSITY LOG: DLL-RXO-0-3740'						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	24#	508	12-1/4	400 Sxs.		50 Sxs.	
5-1/2	15.5#	3742	7-7/8	920 Sxs.		100 Sxs.	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	3540	-
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3372, 82, 92, 3407, 14, 30, 45, 68, 80, 88, 99, 3506, & 12 = 13 (.38") HOLES				DEPTH INTERVAL (MD)			
				3372-3512'			
				2000 Gals. 15% NE & 26 Ball Sealers			
				2000 Gal. Gel 2% KCl; 20,000# 20/40 Sand;			
				28000 Gals. 2% KCl Gel (2-Stages); 200# Benzoic Flakes & 200# Salt.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-6-78		PUMP 2" X 1-1/2" X 16' @ 3509'				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOSE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-7-78	24		-----	2	40	39	20,000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		-----				34.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
SOLD							
35. LIST OF ATTACHMENTS							
DEVIATION SCHEDULE							
36. I hereby certify that the attached information is complete and correct as determined from all available records							
ORIGINAL SIGNED BY							
DALE R. CROCKETT							
SIGNED		TITLE		DATE			
Dale R. Crockett		AREA SUPERINTENDENT		October 12, 1978			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
SAND	0	43		RUSTLER	1085'	
REDBED-SAND	43	520		TOP SALT	1184'	
SALT	520	704		BASE SALT	2482'	
REDBED & ANHYDRITE	704	1113		YATES	2886'	
ANHYDRITE & SALT	1113	2532		7-RIVERS	3079'	
SALT, ANHYDRITE & LIME	2532	2764		QUEEN	3466'	
LIME & SAND	2764	3379				
LIME, SHALE, & SNAD	3379	3550				
SAND & SHALE	3550	3742				