COFYTO C. C. C. ILE 1-FLB, ENGR. 1-FILE

5-USGS-HOBBS

1-R.J. STARRAK-TULDA 10-MIO 1-HCL, FOREMAN

Form Approved. Budget Bureau No. 42-R1424

Form 9-331

1-BH 1-A.B. CARY-MIDLAND

Form 9-331 1-A.B. CARY-MIDIAND 1-BH	200834
Dec. 1973 I-A.B. CANTITUDE STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC-057420
DEPARTMENT OF THE WILLIAM	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	
TEROPIC ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	Myers Langlie Mattix Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
reservoir. Use Form 9-331-C for such proposition	
1. oil gas T	9. WELL NO.
well X well other	23
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
GETTY OIL COMPANY	Langlie Mattix
3. ADDRESS OF OPERATOR NELL MEYTCO 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
TO TOO TO HORRY NEW PERTUO OUT TO	ΛDFΔ
	SEC. 28, T-23-S, R-36-E 37
below.) UNIT LIR L, 1980 FSL, & 606 THE	12. COUNTI OK I AKON TO
AT SURFACE:	LEA NEW MEXICO
AT TOP PROD. INTERVAL:	14. API NO.
AT TOTAL DEPTH:	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	3303 GR
SUBSEQUENT REPORT OF:	
KEQUEST LOW WILLIAM TO	
TEST WATER SHOPOIT E	그 그 그 그 그는 그를 가게 되는 사람을 살아 하는 것
FRACTURE TREAT SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL	change on Form 9–330.)
PULL OR ALTER CASING	
MULTIPLE COMPLETE 및 님	
CHANGE ZONES	
ABANDON*	
(other)	the all portinent details, and give pertinent dates,
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is including estimated date of starting any proposed work and zones perting	directionally drilled, give subsurface locations and
including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones perting	ent to this work.)*
measured and true vertical dopone	1.70.7//
Moran Bros. spudded 12 1/4" hole at 9:30 p	.m. on $8/2/78$ . Drilled 12 1/4
Moran Bros. spudded 12 1/4" hole at 9:30 p hole to 520". Set 8 5/8" 24# K-55 casing a	at 508'. Dowell cemented with
hole to 520'. Set 8 5/8" 24# K-55 casing a 200 sxs. (65-35 Poz) 6% Gel & 1/4# Flo-Cel	and 2% CaCl followed with 200 sxs.
200 sxs. (65-35 F02) 0% 001 and 2% CaCl	50 sxs cement circulated. Tested
Class 'C' plus 1/4# F10-Cel and 2% Cacl. casing with 1000# for 30 minutes with no d	rop in pressure.
casing with 1000 for 30 minutes was	
	Line of the second seco
	Set @ Ft.
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
18. Thereby Certify that the Joseph Area Sur	ot. DATE 9/1/78
1 M 1 1 X 1 VIV. ( D S.) 1 TITLE 1 COLUMN	· · · · · · · · · · · · · · · · · · ·

(This space for Federal or State office use)

\_ TITLE \_\_ 

DATE

BH/de

\*See Instructions on Reverse Side

HOBBS, NEW MEXICO