SUBMIT IN TRIPL

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

(4.1.2)		ED STATES		reverse sid	de)	Officers of the Control of the Contr	
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND STRIAL NO.	-
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						LC=057420  6. IF INDIAN, ALLOTTEE OR TRISE NAME	-
	Y FOR PERMIT I	O DRILL, L	JEEPE	N, OR PLUG B	ACK		
DRILL DEEPEN DEEPEN PLUG BACK						T. UNIT AGREEMENT NAME	-
b. Type of well						Myers Langlie Mattix Un	it
	ELL OTHER			MULTIPE ZONE		S. BARM OR LEASE NAME	: +
Getty Oil Company						Myers Langlie Mattix Un	
3. ADDRESS OF OPERATOR						9. WELL NO. 19 WAS BEEN TO BE STORE OF THE S	
P.O. Box 730 Hobbs, New Mexico 88240						10. FIELD AND POOL, OR WILDCAT	<u>.</u> 
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface Unit letter L. 1980' FSL & 660' FWL						Langlie Mattix & T	
At proposed prod. zone Sec. 28-T23S-R36F						AND SURVEY OR AREA	
At proposed prod. zone						Sec. 28 T23S - <del>R36</del> E	
	AND DIRECTION FROM NEAR		T OFFICE			12. COUNTY OR PARISH 313. STATE	-
8 miles north of Jal, New Mexico  15. DISTANCE FROM PROPOSED*  16. No. OF ACRES IN LEASE   17. NO.						OF ACRES ASSIGNED	-
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 660'				9300'	70 2	THIS WELL 0 2 5 3 3 5	
(Also to nearest drig. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION*  ONLY DESCRIPTION OF THE PROPERTY OF THE PROPE						ARY OB CABLE TOOLS	-
TO NEAREST WELL, DRILLING, COMPLETED, 1400' 3750'						<u> </u>	-
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22 APPROX DATE WORK WILL START	
23.	p	ROPOSED CASI	SG ANT	CEMENTING PROGRA	W		-
CARD ON HOLD	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH	1	QUANTITY OF CEMENT 12 2	-
SIZE OF HOLE	8 5/8	24		500	- 3n	00 sacks 3 3 2 2 3	-
7 7/8	5 1/2	15.5		3750		00 sacks 5 4 2 1 4 5 2	-
					43	Man	
The nuc	u nocod woll will	l ho dwillo	d fxc	um the surface t	'	total depth of 3750 with	
							a
rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2"							
casin <u>o</u> will	be perforated a	is indicate	d by	electric logs (	opposi	te the Oueen formation.	1 - 4
						ent weight to condition istalled and tested to 500	
psi.			ar bi	evencers with			J
SEE ATTACHED FOR CONDITIONS OF APPROVAL						operation of the control of the cont	
•	CHDICEONS OF	JAP E SAG FA	·				
Unless Drilling Operations have							
Commenced, this drilling approval "APPROVAL							
Expires 7	46-15			WHI	ILE DRILL	LING AND TEXTIFIED THE	
					-		
zone. If proposal is to preventer program, if an	drill or deepen directions	proposal is to dee	t data o	on subsurface locations ar	resent pro nd measur	oductive zone and proposed new productive red and true vertical depths. Give blowou	
SIGNED	J. 16 G.C.	10 m	ILE	Area Superinten		5-17-78 T	•
(This space for Fede	ral or State office use)				WED		ř.
PERMIT NO.				APPROVAL DAPPR	NDE		-
				AFI AME	26 197	8 A CHARLES	
APPROVED BY	AL, IF ANY:	тг	TLE	ton s	₹ D 13.	- (M/X	-
				\	-10-T F.	NGINEER	
				LATING DIST	TRIOT		
		*See Instru	ctions	On Reverse Side			