Å.	Budget	Bureau	No.	42–R1	42
LEASE					_

DEPARTMENT OF THE INTERIOR SUPPLY GEOLOGICAL SURVEY	LC-057420  6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit 8. FARM OR LEASE NAME		
1. oil gas well other  2. NAME OF OPERATOR	9. WELL NO. 48		
Texaco Producing Inc.  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Langlie Mattix		
P.O. Box 728, Hobbs, N.M. 88240  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T23S, R-37E		
AT SURFACE: Unit Ltr N, 660 FSL & AT TOP PROD. INTERVAL: 1980 FWL AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE  Lea NM		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		
REPORT, OR OTHER DATA - SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3303 GL		
FEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9-330.)		
(Rec'd verb 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled give subsurface locations and		
<ol> <li>Rigged up. TOH w/production equipment.</li> <li>Perfed 5 1/2" csg. at 3528, 36,54,80 and 84</li> <li>PSA 3511'. Frac'd 5 1/2" csg. perfs 3528-8 gal. 30# X-Link containing 46,000# 12/20 SE gel. Rel. pkr.</li> </ol>	34' w/1500 gal. 15% NEFE 20,000 ). Flush w/22 bbls. X-link		
4. Ran production equipment. Test and place o	on production.		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18. I hereby certify that the foregoing is true and correct signed Ray TITLE Dist. Opr. Mgr.	DATE 7/26/85		
(This space for Federal or State office	Ce ((Se)		
ACCEPTED FOR RECORD TITLE	DATE		
AUG 5 1985			

PECAVEO

AUG -8 1985