Form 9-331 Dec. 1973 P. O. BOX 1999

UNITED STATES HOW MEXICO 83240

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES PARTMENT OF THE INTERIOR OFFICIAL SUBVEY

5. LEASE LC-057420

DEPARTMENT OF THE INTERIOR	LC-05/420
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit 8. FARM OR LEASE NAME
1. oil S gas other 2. NAME OF OPERATOR TEXACO Producing Inc.	9. WELL NO. 48 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, N.M. 88240	Langlie Mattix 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: Unit Ltr. N, 660 FSL & 1980 FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Sec. 28, T-23S, R-37E 12. COUNTY OR PARISH 13. STATE Lea NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
6/6/85 Receive	d verbal approval BLM-Mr. Bob Pitschke

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, w/BIM including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 1. Rig up. Pull rods and pump. Install BOP and pull tbg.
- 2. C/O 5 1/2" csg. to PBTD 3702'.
- 3. Perforate 5 1/2" csg. at 3528', 36,54,80 and 84 w/2 SPF.
- 4. Set pkr.
- 5. Acidize Langlie Mattix perfs 3528-3584' w/1500 gal. of 15% NEFE HCL. Use ball sealers for division.
- 6. Fracture treat 3528-3584' w/20,000 gal. of 30# cross-linked gel and 12/20 sand concentrations.
- 7. POH w/pkr.
- 8. Ran production equipment. Test and place on production.

Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct SIGNED	6/6/85	
APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:	7-1-85	