

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. LC-057420	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR Getty Oil Company				7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit	
3. ADDRESS OF OPERATOR P. O. Box 730, Hobbs, NM 88240				8. FARM OR LEASE NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit Ltr N, 660' FSL & 1980' FWL At top prod. interval reported below At total depth				9. WELL NO. 48	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 8-9-78				16. DATE T.D. REACHED 8-15-78	
17. DATE COMPL. (Ready to prod.) 8-29-78				18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 3303 GL	
19. ELEV. CASINGHEAD -				20. TOTAL DEPTH, MD & TVD 3748	
21. PLUG BACK T.D., MD & TVD 3702				22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY →				ROTARY TOOLS 0-3748'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3366-3500' = 15 (.38") holes (Queen)				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Log; DLL-MLL. Western: PFC Log				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8		24		497	
5 1/2		15.5		3748	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8		3580'			
31. PERFORATION RECORD (Interval, size and number)					
3366, 71, 76, 87, 97, 3402, 08, 20, 24, 35, 61, 72, 82, 92, & 3500' = 15 (.38") holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3366-3500		2000 gals. 15% NE acid & 30 ball sealers. 31,000 gals. 2% KCL, 40,000# 20-40 sand, 200# Benzoic Flakes, 200# salt, & 7 ball sealers.			
33. PRODUCTION					
DATE FIRST PRODUCTION 9-18-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 2" x 1 1/2" x 16'			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 9-19-78	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 2	GAS—MCF. 30
WATER—BBL. 17	GAS-OIL RATIO 15,000/1				
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. -	WATER—BBL. -
OIL GRAVITY-API (CORR.) 34.3					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
35. LIST OF ATTACHMENTS Deviation Schedule					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED W. T. Thomas		TITLE Area Engineer		DATE 10/17/78	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Sand	0	86		Rustler	1090	
Sand & Redbed	86	510		Top Salt	1180	
Redbed & Anhydrite	510	1500		Base Salt	2424	
Salt & Anhydrite	1500	2723		Yates	2872	
Anhydrite	2723	2919		7 Rivers	3144	
Anhydrite & Lime	2919	3127		Queen	3362	
Lime & Shale	3127	3257				
Lime	3257	3384				
Lime & Shale	3384	3576				
Lime, Shale, & Sand	3576	3748				