			<b>•</b> • • • • •										
	5-USGS-HOB	BS	1-ELB, ENGR.		1-FILE								
Form 9-331	1-R.J. STAL	RRAK-TU	1-HCL, FOREN			over Annual							
Dec. 1973	1-A.B. CAR		10-WIO's			orm Approved. Budget Bureau No. 42-R1424							
	UNIT	ED STATES	1-BH, FIELD	CLER	K5. LEASE								
	DEPARTMEN	<b>FOF THE IN</b>			LC-057420								
	GEOLO	GICAL SURVE	Y	ľ		OTTEE OR TRIBE NAME							
<b></b>					-								
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)					7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit 8. FARM OR LEASE NAME								
							1. oil 🕅 gas 🗆 other						· · · · · · · · · · · · · · · · · · ·
												9. WELL NO. 48 10. FIELD OR WILDCAT NAME Langlie Mattix	
2. NAME OF OPERATOR													
Getty Oil Company													
3. ADDRESS OF OPERATOR P. O. Box 730, Hobbs, NM													
	· · · · · · · · · · · · · · · · · · ·		CIEARLY See soon	0.17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA								
<ul> <li>4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)</li> <li>AT SURFACE: UNIT LTR N, 660' FSL &amp; 1980' FWL</li> <li>AT TOP PROD. INTERVAL:</li> <li>AT TOTAL DEPTH:</li> </ul>					<u>Sec. 28, T-23-S, R-37-E</u>								
					12. COUNTY OR P								
					Lea	NM							
					14. API NO.								
			E NATURE OF NOT	ICE,									
REFORT,	REPORT, OR OTHER DATA				15. ELEVATIONS (SHOW DF, KDB, AND WD) 3303 GL								
REQUEST FO	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:												
TEST WATER SHUT-OFF													
FRACTURE TI			Ē			•							
SHOOT OR A													
PULL OR ALT					(NOTE: Report resul change on F	ts of multiple completion or zone Form 9–330.)							
MULTIPLE CO	OMPLETE												
CHANGE ZON ABANDON*	ies 📋												
(other)													
·													
17. DESCRIB	E PROPOSED OR	COMPLETED O	PERATIONS (Clearly	/ state	all pertinent details	s, and give pertinent dates, ve subsurface locations and							
measured	d and true vertical	depths for all m	arkers and zones pe	rtinent	to this work.)*	ve subsurface locations and							

Rigged up Moran Bros. 8-9-78 and spudded 12 1/4" hole @ 10:00 a.m. Drilled 12 1/4" hole to 510' and ran and set 8 5/8" OD 24# 8rd K-55 R-3 @ 497'. Halliburton cemented with 200 sxs. Lite Wate, 1/4# Flocele, 2% CaCl, and 200 sxs. Class "C" cement with 2% CaCl. 80 sxs. cement circulated. Tested csg. to 1000# O.K.

Subsurface Safety Valve: Manu. and Typ	)e	Set @ Ft.
18. I hereby certify that the foregoing is	true and correct	
SIGNED W. T. Thomas	TITLE Area Engineer D	ATE 10/17/78
	(This space for Federal or State office use	SCEPTED FOR RECORD
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	U. S. GEOLOGICAL SURVEY HUBBS, NEW MEXICO
BH/de	*See Instructions on Reverse Side	U. S. GEOLOGIONNEXICO 1 HUBBS, NEW MEXICO 1