

DISTRIBUTION	
STATE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-
Effective 1-1-65

Meyer & Associates, Inc.
P. O. Box 7764, Midland, TX 79703

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	
Recompletion ☐	
Change in Ownership ☒	
Change in Transporter of Oil ☐	
Oil ☒	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

Change of ownership give name and address of previous owner **GMW Corp. 675 Empire Plaza, Midland, TX 79701-4289**

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Standing Bear Federal	1	Sioux Tansil Yates SR	State, Federal or Fee Federal	NM 6726
Location				
Unit Letter D	660	Feet From The North	Line and 660	Feet From The West
Line of Section 5	Township 26S	Range 36E	NMPM, Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Tesoro Petroleum Corp.	8700 Tesoro Drive, San Antonio, TX 78286
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, TX 79978
Well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge. Is gas actually connected? When
D 5 26S 36#	Yes 6-5-79

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA									
Designate Type of Completion - (X)									
☒ New Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Restv.	☐ Diff. Restv.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.D.T.D.					
Revisions (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

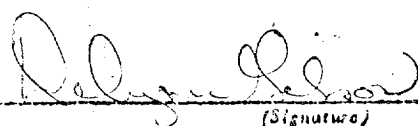
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Clerk

8-18-82

(Title)

(Date)

OIL CONSERVATION COMMISSION

AUG 30 1982

APPROVED _____, 19 _____

ORIGINAL SIGNED BY

BY **JERRY SEXTON**

TITLE **DISTRICT 1 SUPR.**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.