

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

I. Operator  
O. H. Berry  
Address  
188 One Marienfeld Place, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Isbell, J. L.	Well No. 6	Pool Name, including Formation Jal-Mat Yates, Seven Rivers	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter A ; 418 Feet From The North Line and 351 Feet From The East Line of Section 15 Township 24S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation Permian (Eff. 9 / 1 / 87)	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas
If well produces oil or liquids, give location of tanks. Unit A Sec. 15 Twp. 24 Rge. 36	Is gas actually connected? Yes When 10-24-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Rest'y.	Diff. Rest'y.
Date Spudded 7-24-78	Date Compl. Ready to Prod. 10-24-78	Total Depth 3552'	P.B.T.D. 3513					
Elevations (DF, RKB, RT, GR, etc.) 3382.6	Name of Producing Formation Seven Rivers	Top Oil/Gas Pay 3220	Tubing Depth 3390'					
Perforations 3220, 26, 30, 66, 70, 74, 78, 3322, 26, 30, 34, 80, 86, 90, 94, 98 one each depth 0.40" DML select-fire	Depth Casing Shoe 3518'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 3/4	CASING & TUBING SIZE 8 5/8	DEPTH SET 1348'	SACKS CEMENT 500 sx.					
7 7/8	5 1/2	3518'	250 sx.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-23-78	Date of Test 11-15-78	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure 20	Choke Size 3/4"
Actual Prod. During Test	Oil-Bbls. 8	Water-Bbls. 24	Gas-MCF 546

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O. H. Berry  
(Signature)  
Operator  
16 November 1978  
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 27 1978  
BY [Signature]  
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 11-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
J. L. Isbell	
9. Well No.	
6	
10. Field and Pool, or Wildcat	
Jal-Mat Yates Seven Rvr	
12. County	
Lea	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

2. Name of Operator	
O. H. Berry	
3. Address of Operator	
188 One Marienfeld Place, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>A</u>	LOCATED <u>418</u> FEET FROM THE <u>North</u> LINE AND <u>351</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>24S</u> RGE. <u>36E</u> N.M.P.M.	12. County
	Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-24-78	9-9-78	10-24-78	3382.6	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3552	3513		1348-3552	0-1348	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
3220 - 3398 Yates					No
26. Type Electric and Other Logs Run					27. Was Well Cored
Gamma Ray - Neutron					No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	1348'	12 3/4"	500 sx	0
5 1/2	14#	3518'	7 7/8"	250 sx	0

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3390	None

31. Perforation Record (Interval, size and number) 3220, 26, 30, 66, 70, 74, 78. 3322, 26, 30, 34, 80, 86, 90, 94, 98 one each depth 0.40" DML select-fire	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3220 - 3398	5000 gal R-15% NE, 5 gal NM 6 - 5 gal RD-11, 250 # KCL, 20,000 gals gelled KCL water & 20,000 lbs. 20-40 sand

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-23-78		Pumping 12' x 1 1/2" Rod Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-15-78	24	3/4"	→	8	546	24	68,250 : 1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Pumping	20	→	8	546	24	35	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold to El Paso Natural Gas	O. H. Berry

35. List of Attachments
LOG

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>O. H. Berry</u>	TITLE <u>Operator</u>	DATE <u>16 November 1978</u>
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[illegible]