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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-115
Revised 1-1-66

1. Well Name	State ☒ New Mexico
2. Well No.	B-1484, B-11301
3. Well Location	Cooper State
4. Well No.	2
5. Well Name	Jalmat
6. Well No.	
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98. Well No.	
99. Well Name	
100. Well No.	

1. Type of Well	OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐
2. Type of Completion	NEW ☒ REPAIR ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐
3. Operator	Doyle Hartman
4. Address	508 C & K Petroleum Building, Midland, Texas 79701
5. Location of Well	UNIT LETTER <u>K</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>24-S</u> RGE. <u>36-E</u> NEPM <u>Lea</u>

15. Line No. (Start)	16. Line No. (End)	17. Date Compl. (Ready to Prod.)	18. Log Name (DL, RKB, RI, GR, etc.)	19. Elev. (Feet)
7-19-78	7-28-78	8-29-78	3376 RKB	3366
20. Total Depth	21. True Static T.D.	22. If Multiple Compls, How Many	23. Interval Picked by	24. Rotary Tools
3800	3322	---	0-3800	---
25. Fracturing Interval(s), of this completion - Top, Bottom, Name				26. Was Directional Survey Made
2998 - 3118 w/13 (Yates)				No
27. Type Logging and Other Logs Run				28. Was Well Cased
CDL-Neutron-GR, Forxo-Guard, GRN-CCL				No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28 #	487	12 1/4	325 sx	None
5 1/2	14 #	3800	7 7/8	1150 sx	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3262	None

31. Information on Fracture (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2998 - 3118	A/3000 gal 15% MCA

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-25-78		Pumping/Flowing (11 x 64 x 1 1/4)				Shut-in	
Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Other - Bbl.
8-29-78	24 hours	20/64	---	390	9		Dry Gas
Flow Testing Press.	Casing Pressure	Calculate 124-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
150	150	---	390	9		---	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed by	
Vented						James Gray	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<u>Doyle Hartman</u>	Operator - Part Owner	9-6-78

REMOVED

SEP 11 1978

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