30-025-26044

STATE OF NEW MEXICO		
ENERGY AND MINERALS DEPARTMENT	Form C	-104
#8. 8F 18F118 NETEINE		0.01.78
DISTRIBUTION OIL CONSERVA	TION DIVISION Page 1	06-01-83
US.0.6. SANTA FE, NEW	#6805=	2
LAND OFFICE	H6000	•
TRANSPORTER OIL REQUEST FOR		
OPERATOR AN		
AUTHORIZATION TO TRANSP		
I.		
Operator		
Texas Vanguard Oil Company		
Address		
	·	
PO Box 202650, Austin, TX 78720		·
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well Change in Transporter of:		
Recompletion Oil Dry	r Gas	
Change in Ownership	ndensale	
If change of ownership give name		
and address of previous owner		
II. DESCRIPTION OF WELL AND LEASE		
Lease Name Well No. Pool Name, Including Fo		Lease No.
Horseback #7 Comanche State	line Yates 7Rvs State, Federal or Fee State	L-6379
Location		
Unit Letter C 990 Feel From The North Line	and 2310 Feel From The West	
Unit Letter Feet From TheLine	and Feet From The	
33 Township 26-S Bange 36	-E <sub>NMPM</sub> , Lea	County
Line of Section 33 Township 26-S Range 36	-Е , мири, Lea	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of Oll	Address (Give address to which approved copy of this form	is to be sent)
Lantern Petroleum Corporation	PO Box 2281 Midland, TX 79702	
Name of Authorized Transporter of Casinghead Gas 🖍 or Dry Gas	Address (Give address to which approved copy of this form	is to be sent)
Sid Richardson Carbon & Gasoline Co.	201 Main St., Fort Worth, TX 76102	
	is gas actually connected? When	
If well produces oil or liquids, G 33 26-S 36-E	1070	
give location of tanks.	yes 1978	
If this production is commingled with that from any other lease or pool, p	give commingling order number:	
If this production is commingred with that nom any other tone of point	ICHARDE GASOLINE CO Eff. 3/1/9	<u></u>
NOTE: Complete Parts IV and V on reverse side if necessary, S.D.	BURNELLU GAOULINE DU EII. 3/ 1/8	13
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION	
	NOV 0 7 1991	
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED	, 19
been complied with and that the information given is true and complete to the best of	Orig. Signed by	
my knowledge and belief.	BY Paul Kautz APR	30 1997
	Geologistron precipit	Y NNY Y
	TITLEFUR REUKL	
	This form is to be filed in compliance with R	ULE 1104.
	If this is a request for allowable for a newly d	
(Signature)	well, this form must be accompanied by a tabulation	on of the deviation
Robert N. Watson, Jr., President	tests taken on the well in accordance with RULE	111.
	All sections of this form must be filled out con	npletely for allow
( <i>Tule</i> ) 11-01-91	able on new and recompleted wells.	
	Fill out only Sections I, II, III, and VI for a	thanges of owne
(Date)	well name or number, or transporter, or other such ch	
	Separate Forma C-104 must be filed for each	n pool in multip
11	completed wells.	

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Form C-104 Revised 10-01-78 Ormat 06-01-83 Ros 2

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## IV. COMPLETION DATA

Designate Type of Completi	on = (X)	OII Well	Gas Well	New Well	Wcikover	Deepen	Plug Be	Same Res'v.	Diff. Rei
Date Spudded	Date Compl.	Ready to P	rod.	Total Depti	<u></u>		P.B.7		• •
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations			1			Depth Cas	Ing Shoe		
		TUBING, (	ASING, AND	DCEMENTI	G RECORD	)			
HOLE SIZE		G & TUBIN			DEPTH SE		SACKS CEMENT		IT
	<u> </u>								
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	1			i			,		

Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)		
Longth of Tost	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas - MCF		

GAS	WELL

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Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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