

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

Form O-135
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	
State ☒	Fee ☐
2. Lease No. or Lease No.	
L 6379	

10. TYPE OF WELL		11. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		Undesignated	
1. TYPE OF COMPLETION		12. Name of Lease Owner	
NEW WELL ☒ REPAIR ☐ DEEPEN ☐ PLUG BACK ☐ OTHER ☐		Horse Back	

2. Name of Operator		13. Field No.	
Gifford, Mitchell & Wisenbaker		7	
3. Address of Operator		14. Field No. and/or Wildcat	
1280 Midland Nat'l Bank Bldg., Midland, TX 79701		Comanche Stateline	

4. Location of Well		15. Field No. and/or Wildcat	
UNIT LETTER C LOCATED 2310 FEET FROM THE West LINE AND 990 FEET FROM		Lea	

THE North LINE OF SEC. 33 TWP. 26-S RGE. 36-E NMPM		Lea	
--	--	-----	--

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
8/2/78	8/9/78	8/25/78	GR = 2896	2897

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Entered By	24. Retary Tools	25. Cable Tools
3285	3277	-----	-----	A11	-----

24. Producing Interval(s), of this completion -- Top, Bottom, Name		25. Was Directional Survey Made	
3181' - 3263', Capitan Reef		NO	

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	700'	17 1/2"	828 sx Class "C"	none
8 5/8"	24	1420'	12 1/4"	750 sx Class "C"	none
5 1/2"	14	3285'	7 7/8"	450 sx Class "C"	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3097'	-----

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
14 perforations (0.34" holes)		DEPTH INTERVAL	
at 3181' - 3263'		3181-3263	
		3181-3263	
		AMOUNT AND KIND MATERIAL USED	
		acidize with 1100 gals.	
		HCL frac with 40,000 gals. of	
		Minimax II	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
8/25/78		pumping				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
9/8/78	24	-----	-----	18	96	5	5333
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
-----	-----	-----	18	96	5	32°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Jerry McDonald

35. List of Attachments
Electric Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>J. B. Stitt</i>	TITLE Production Engineer	DATE 9/12/78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 2 through 14 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2206 (e)</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3172</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2206			Anhydrite				
3172			Yates (on Reef)				