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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Gifford, Mitchell & Wisenbaker	
Address 1280 Midland National Bank Tower, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Horse Back	Well No. 7	Pool Name, Including Formation Comanche Stateline Yates	Kind of Lease State, Federal or Fee State	Lease No. L 6379
Location				
Unit Letter K	2310	Feet From The West	Line and 990	Feet From The North
Line of Section 33	Township 26-S	Range 36-E	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. Twp. Rge. Is gas actually connected? Yes When 8/25/78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 8/2/78	Date Compl. Ready to Prod. 8/25/78		Total Depth 3285		P.B.T.D. 3277			
Elevations (DF, R&B, RT, GR, etc.) GR = 2896	Name of Producing Formation Capitan Reef		Top Oil/Gas Pay 3181		Tubing Depth 3097			
Perforations 3181 - 3263					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SAC'S CEMENT			
17 1/2"	13 3/8"		700		828			
12 1/4"	8 5/8"		1420		750			
7 7/8"	5 1/2"		3285		450			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8/25/78	Date of Test 9/8/78	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test	Oil-Bbls. 18	Water-Bbls. 5	Gas-MCF 96

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. B. [Signature]
(Signature)

Production Engineer

(Title)

September 12, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 15 1978, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

GIFFORD, MITCHELL & WISENBAKER
DEVIATION SURVEY

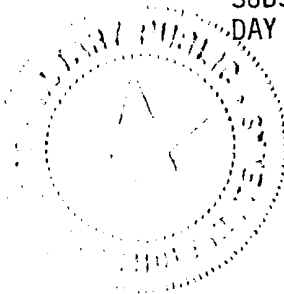
Horse Back #7

Depth	Degrees	Interval	Feet of Deviation
505	1	505	8.81
1955	2	1450	50.60
2248	2 1/4	293	11.50
2739	2 1/2	491	21.42
3285	3 1/2	546	33.33
			<u>125.66</u>

Total Possible Displacement = 125.66'

I. B. Stitt
I. B. Stitt

SUBSCRIBED AND SWORN BEFORE THIS 12th
DAY OF SEPTEMBER, 1978.



Rexanna Heidelberg
Rexanna Heidelberg
Notary Public in and for Midland
County, Texas