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NL MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 11-65

5A. Indicate Type of Lease	STATE ☒ FEDERAL ☐
5. State Oil & Gas Lease No.	L 6379

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work		7. State Agreement Name	
DRILL ☒ DEEPEN ☐ PLUG BACK ☐		Undesignated	
2. Type of Well		8. Name of Lease-Holder	
OIL WELL ☒ GAS WELL ☐ OTHER ☐		Horse Back	
3. Name of Operator		9. Well No.	
GIFFORD, MITCHELL & WISENBAKER		7	
4. Address of Operator		10. Production, etc. Address	
1280 Midland National Bank Tower Midland, Texas 79701		Comanche (Stateline)	
11. Location of Well		12. County	
UNIT LETTER C LOCATED 990 FEET FROM THE North LINE		Lea	
AND 2310 FEET FROM THE West LINE OF SEC. 33 TWP. 26-S RGE. 36-E			
19. Proposed Depth		15A. Perforation	16. Rotary or CWT
3300'		Capitan Reef	Rotary
17. Elevation (show whether DB, KI, etc.)	21A. Kind & Status Plug, Bond	21B. Drilling Contractor	22. Approx. Date Work will start
GR = 2896.32'	Blanket	Roy Smith Drilling Co.	August 21, 1978

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1400'	900	Surface
7 7/8"	5 1/2"	14#	3300'	350	1900'

The Blowout Preventor Program will consist of one 10" 3000 WP psi double BOP (1 pipe ram, 1 blind ram). The BOP will be installed when 8 5/8" casing is set and cemented.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCE ZONE; GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gerardus Heidebreck Production Clerk Date 7/26/78

(This space for State Use)

APPROVED BY Jerry Suter TITLE SUPERVISOR DISTRICT 1 DATE JUL 31 1978

CONDITIONS OF APPROVAL, IF ANY: