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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-1a5
Revised 10-68

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						6. Indicate Type of Lease State ☒ Fee ☐	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						7. State Oil & Gas Lease No. B-1484	
3. Name of Operator Doyle Hartman						8. Name of Lease Owner Citgo "AS" State	
4. Address of Operator 508 C & K Petroleum Building, Midland, Texas 79701						9. Well No. 3	
5. Location of Well UNIT LETTER C LOCATED 330 FEET FROM THE North LINE AND 1650 FEET FROM Lea						10. Production, or without Langlie Mattix	
15. Date Spudded 7-30-78		16. Date T.D. Reached 8-8-78		17. Date Compl. (Ready to Prod.) 9-1-78		18. Elevation (D.F., R.N.B., R.T., G.R., etc.) 3368 GL	
20. Total Depth 3801		21. Plug Back T.D. 3780		22. If Multiple Compl., How Many ---		23. Interval Drilled by Rotary Tools 0-3800	
24. Producing Interval(s), of this completion — Top, Bottom, Name 3480 - 3698 w/23 (Seven Rivers - Queen)						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GRN-CCL, CDL-Neutron-GR, Forxo-Guard						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	28	490	12 1/4	325 sx		None	
5 1/2	14	3801	7 7/8	800 sx		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3715	None
30. TUBING RECORD				31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
31. Perforation Record (Interval, size and number) One shot each at: 3480, 3483, 3486, 3499, 3502, 3505, 3508, 3511, 3582, 3585, 3588, 3619, 3621, 3647, 3652, 3659, 3662, 3672, 3675, 3678, 3690, 3693, 3698				32. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3480 - 3698 A/6000 gal 15% MCA 3480 - 3698 SWF/55,000 + 90,000			
33. PRODUCTION							
Date First Production 8-21-78		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping (11 x 64 x 1 1/4)				Well Status (Prod. or Shut-in) Producing	
Date of Test 9-1-78	Hours Tested 24	Choke Size 40/64	Prod'n. For Test Period →	Oil — Bbl. 10	Gas — MCF 450	Water — Bbl. 25	Gas — Oil Ratio 45,000
Flow During Test 72	Casing Pressure 72	Calculated 24-Hour Rate →	Oil — Bbl. 10	Gas — MCF 450	Water — Bbl. 25	Oil Gravity — API (Corr.) 35	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed by James Gray	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Doyle Hartman				TITLE Operator - Part Owner		DATE 9-6-78	