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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-104 and C-105
Effective 1-1-65

I.

Operator Doyle Hartman	
Address 508 C & K Petroleum Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Citgo "AS" State	Well No. 3	Pool Name, Including Formation Langlie Mattix (Seven Rivers Queen)	Kind of Lease State, Federal or Fee State	Lease No. B-1484
Location Unit Letter C ; 330 Feet From The North Line and 1650 Feet From The West				
Line of Section 2 Township 24-S Range 36-E, NMPL, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation Permian (Eff. 9/1/87)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal, New Mexico 88252					
If well produces oil or liquid, give location of tanks.	Unit F	Sec. 2	Twp. 24S	Rge. 36E	Is gas actually connected? Yes	When 7-15-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Well, Diff. Res. ☐
Date Spudded 7-30-78	Date Compl. Ready to Prod. 9-1-78		Total Depth 3801		P.B.T.D. 3780		
Elevations (DF, RKB, RT, GR, etc.) 3368 G. L.	Name of Producing Formation Seven Rivers - Queen		Top Oil/Gas Pay 3480		Tubing Depth 3715		
Perforations 3480 - 3698 w/23 (Seven Rivers - Queen)					Depth Casing Shoe 3801		
TUBING, CASING, AND CEMENTING RECORD							
POLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12 1/4	8 5/8, 28#		490		325 sx		
7 7/8	5 1/2, 14#		3801		800 sx		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-21-78	Date of Test 9-1-78	Producing Method (Flow, pump, gas lift, etc.) Pumping (11 x 64 x 1 1/4)	
Length of Test 24 hours	Tubing Pressure 72	Casing Pressure 72	Choke Size 40/64
Actual Prod. During Test	Oil-Bbls. 10	Water-Bbls. 35	Gas-MCF 450

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Doyle Hartman
(Signature)
Operator - Part Owner
(Title)
9-6-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 11 1978, 19

BY Harry L. Smith
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the fluid tests taken on the well in accordance with RULE 1103.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

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ALBANY, N. Y.