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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|------------------------------|--|
| 5a. Indicate Type of Lease | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | B-1484 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - | 7. Unit Agreement Name |
| 2. Name of Operator Doyle Hartman | 8. Farm or Lease Name Citgo "AS" State |
| 3. Address of Operator 508 C & K Petroleum Building, Midland, Texas 79701 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM. | 10. Field and Pool, or Wildcat Langlie Mattix |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3368 G. L. | 12. County Lea |

| | |
|---|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 11:00 P. M. CDT 7-30-78. Drilled a 12 1/4-inch hole to a total depth of 490 feet RKB. Ran 13 jts (494 feet) of 8 5/8 OD, 28 lb/ft, Grade-B, ST&C casing and landed at 490 RDB. Cemented casing with 175 sx of API Class-C cement containing 4% gel and 2% CaCl₂ followed by 150 sx of API Class-C cement containing 2% CaCl₂. Plug down at 4:30 P.M. CDT 7-31-78. Circulated 75 sx of excess cement to pit. WOC 18 hours. Pressure tested casing to 700 psi for 30 minutes. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman TITLE Operator-Part Owner DATE 8-02-78

APPROVED BY Jerry L. Sorenson TITLE Operator-Part Owner DATE AUG 4 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 8 1978

CONSERVATION COMM.
HOBBES, N. M.