NO. OF CODIES RECEIVED						21	
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION					Form. C+101	
SANTA FE							e Type of Lease
U.S.G.S.						STATE 5. State Oil	X Fri [
OPERATOR						B-148	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
14. Type of Work						7. Unit Agri	Sement Name
b. Type of Well DRILL X		DEEPEN				E. Fara. or L	
2. Hame of Operator	Ο Ηέπ		SINGLE X	MUL -	7 OFF	<u>Citgo</u> 9. Well Ho.	"AS" State
Doyle Hartman 3. Address of Operator						3 10. Field ar	nd Froel, or Williamt
508 C & K Petr	oleum Building,	Midland, Texa	<u>s 79701</u>				e Mattix
	RL00	CATED 330	FEET FROM THE	Nort	h		
AND 1650 FEET FROM	™ <u> West</u>	(E OF SEC. 2	TWP. 24-5 RGE	36-	E NMPM	12. County	
						Lea	
			19. Proposed Depth 3800	15	A. Fermation Penrose		20. hotary or 0.1. Rotary
21. L. + Valuana (Show whether DF,	whether DF, RT, etc.) 21A. Kind & Status Plug. Eond 21B. Drilling Contractor		1 CHI 03C	22. Approx. Date Work will stort			
3368 G. L.		ed ROPOSED CASING ANI	Capitan			7-31	- /8
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			SACKSOE	CEMENT	EST. TOP
12 1/4 7 7/8	8 5/8 5 1/2	28 14	400		325	0.20.201	Surface
/ //0	5 1/2	14	3600		1000		Surface
The proposed we completed as a the running of double-ram BOP Note: Any gas El Paso	Langlie Mattix production cas system.	producer. Fro ing, the subject the proposed we	om the base ct well will	of ti be (	ne surfa equipped	ce pipe with a	through 3000 psi,
N ABOVE SPACE DESCRIBE PRO IVE ZONE. GIVE BLOWOUT PREVENTE hereby certify that the Information igned [This pore for St	a PROGRAM, IF ANY.	lete to the be <b>st of</b> my kr Title_ <u>Operator</u> -	Part Owner	•	D.	ate <u>7-</u> 2	8-78
PPROVED BY	ry Alton		OR DISTRI	U	ļ P.	JUL	31. INA
ONDITIONS OF APPROVAL, TR	NY:						2

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