hareby certify that the information above is true and complete to the bost of my knowledge and belief.  THE Unit Head  Orig. Signed by	DAYE 9-27-78
$A \sim C C_0$	nave 9-27-78
hareby certify that the information above is true and complete to the boat of my knowledge and belief.	
	$\frac{\partial u}{\partial x} = \frac{\partial u}{\partial x} + \frac{\partial u}{\partial x} = $
Preparing to perforate.	
Drilled 7 7/8 hole to 3400' TD Ran 83 jts (3385') $5\frac{1}{2}$ " $14\frac{4}{7}$ J-55 csg set at 3395. Cat w/450 sack Bumped plug at 7:50 AM 9-8-78. Est top of cmt 900' Tested csg 9-12-78 w/1000# - Held OK	s Class "C" Neat.
escribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusions) SEE RULE 1103.	ling estimated date of starting any propose
MERL_	
OTHER	
ORARILY ABANDON   COMMENCE DRILLING OPHS.   COMMENCE DRILLING OPHS.   CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
DRM REMEDIAL WORK REMEDIAL WORK	ALTERING CASING
Check Appropriate Box To Indicate Nature of Notice, Report or NOTICE OF INTENTION TO: SUBSEQUE	Other Data ENT REFORT OF:
15. Elevation (Show whether DF, RT, GR, etc.)  Later	12. County Lea
THE EAST LINE, SECTION 28 TOWNSHIP 26-S RANGE 36-E NAME	PM. (
ration of Well  P 330 FEET FROM THE SOUTH LINE AND 990 FEET F	10. Field and Pool, or Wildcat YATE
Box 1600, Midland, Texas 79702	2
Exxon Corporation  dress of Operator	New Mexico "CV" State 9. Well No.
me of Operator	8. Farm or Lease Name
OIL X GAS OTHER-	7. Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C. 101) FOR SUCH PROPOSALS.)	3002
	5. State Oil & Gas Lease No.
RATOR	State X Fee
DOFFICE	5a. Indicate Type of Lease
D OFFICE	
NEW ME) OIL CONSERVATION COMMISSION  E.G.S.  ID OFFICE  ERATOR	C-102 and C-103 Effective 1-1-65

IDITIONS OF APPROVAL, IF ANYI

DISTRIBUTION TAKE	NEW ME: ) OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103
LE	THE THE POLICE CONSTITUTE COMMISSION	Effective 1-1-65
5. <b>G.</b> S.		5a. Indicate Type of Lease
ND OFFICE		State X Fee
ERATOR		5, State Oil & Gas Lease No.
		3002
SUN.  DO NOT USE THIS FORM FOR USE "LAPPLI	IDRY NOTICES AND REPORTS ON WELLS I PROPOSALS TO BAILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR. ICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X WELL WELL	OTHER-	7, Unit Agreement Name
ame of Operator		8. Farm or Lease Name
Exxon Corporation		New Mexico "CV" State
Box 1600, Mid1	and, Texas 79702	9. Well No. / 2
ocation of Well	330 FEET FROM THE SOUTH LINE AND 990 FEE	10. Field and Pool, or Wildcat YATE  Comanche State Lin
	ECTION 28 TOWNSHIP 26-S RANGE 36-E	
the LINE, SE	TOWNSHIP TO BANGE JOHN	- KMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)  Later	12. County Lea
Chec	ck Appropriate Box To Indicate Nature of Notice, Report	
		QUENT REPORT OF:
FORM REMEDIAL WORK	PLUS AND ABANDON REMEDIAL WORK	ALTERING CASING
HOCHARA PAIRAROPE	COMMENCE DRILLING OPAS.	PLUG AND ABANDONMENT
L OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	DTHER	
STHER		
Describe Proposed or Completed work) SEE RULE 1103.	d Operations (Glearly state all pertinent details, and give pertinent dates, in	cluding estimated date of starting any proposed
Spudded 12½" h	ole 8-29-78	•
Drilled 12½" h		· · · · · · · · · · · · · · · · · · ·
	.05') 8 5/8" 24# K-55 csg set at 1416'Cmt w/70	00 sacks T.L.W., w/¾
<b>flo</b> cele and $5\%$	gilsonite per sæck. Tailed w/500 sacks Class	"C" w/t flocele/sack
and 2% cal chl	. Bumped plug at 9:15 PM 8-30-78. Circ 100 sac	eks to pit WOC.
	500# for 30 min-Test OK :15 PM 8-31-78	
Drilling		
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•		
I hereby certify that the information	tion above is true and complete to the best of my knowledge and belief.	
14 10,		
ED_NA CUS	nml unit Head	9-27-78
1	Orig. Signed by	
IDVED BY	John Runyan Yiyun	DATE
IDITIONS OF APPROVAL, IF A	Macalogist .	