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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
5-NMCCD-Hobbs 1-JDM-Engr.
1-Adm Unit-Midland 1-BWI-Foreman
1-File 10-WIO's

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER	Myers Langlie Mattix Unit
2. Name of Operator	8. Farm or Lease Name	
GETTY OIL COMPANY		Myers Langlie Mattix Unit

3. Address of Operator	9. Well No.
P.O. Box 730, Hobbs, NM 88240	52
4. Location of Well	10. Field and Pool, or Wildcat
	Langlie Mattix

UNIT LETTER <u>B</u> LOCATED <u>710</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>33</u> TWP. <u>23S</u> RGE. <u>37E</u> NMPM	12. County
	Iea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1/8/81	1/17/81	4/13/81	3288' GL	---
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3753'	---	---	0-3753'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3347-3468' = 23 (.50") holes - Queen	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
CNL-FDC, DLL-Micro SFL - Schlumberger	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	512	12 1/4	350	Circ. 175 sxs.
5 1/2	15.5	3752	7 7/8	2100	Circ. 255 sxs.

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3585'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1/SPF - 3347, 67, 70, 72, 74, 78, 80, 82, 85, 94, 96, 98, 3400, 02, 04, 06, 3408, 11, 35, 46, 48, 56, 3468 = 23 (.50") holes	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	3347-3468 4450 gals. 20% NE - 35 balls.
	3347-3468 30,303 gals. 2% KCl X-link,
	12,987 gals. CO2, 45,000# 100, 72,000# 20/40,
	20,000# 10/20 sand, 2200# scale inhib; 500# salt;

33. PRODUCTION 500# Benzoic Flakes.							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4/11/81		pump				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/1/81	24	---	---	9	122	3	13556/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	---	---	9	122	3	35°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
sold	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Dale R. Crockett</u>	TITLE <u>Area Superintendent</u>	DATE <u>5/5/81</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Rustler _____	_____	T. Canyon _____	T. Ojo Alamo _____
T. Anhy _____	1061 _____	T. Strawn _____	T. Penn. 'B' _____
T. Salt _____	_____	T. Kirtland-Fruitland _____	T. Penn. 'C' _____
B. Salt _____	2439 _____	T. Pictured Cliffs _____	T. Penn. 'D' _____
T. Yates _____	2651 _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2859 _____	T. Menefee _____	T. Madison _____
T. Queen _____	3332 _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	_____	T. Mancos _____	T. McCracken _____
T. San Andres _____	_____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	_____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	_____	T. Dakota _____	_____
T. Blinberry _____	_____	T. Morrison _____	_____
T. Tubb _____	_____	T. Todilto _____	_____
T. Drinkard _____	_____	T. Entrada _____	_____
T. Abo _____	_____	T. Wingate _____	_____
T. Wolfcamp _____	_____	T. Chinle _____	_____
T. Penn. _____	_____	T. Permian _____	_____
T. Cisco (Bough C) _____	_____	T. Penn. 'A' _____	_____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1061	1061	Surface, Sand, redbed				
1061	2439	1378	Anhydrite, salt				
2439	2651	212	Anhydrite, salt				
2651	2859	208	Sand, anhydrite				
2859	3332	473	Dolomite, anhydrite, sand				
3332	3753	421	Sand, anhydrite				

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OIL COMMISSION