

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMOCD-Hobbs
1-Adm Unit-Midland
1-File

1-Engr.-JDM
1-BWI-Foreman
10-WIO's

Form C-104
Superseding Old C-104 and C-114
Effective 1-1-81

NAME OF WELL

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Operator

GETTY OIL COMPANY

Address

P.O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change In Ownership

Change In Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Myers Langlie Mattix Unit

Well No.

52

Pool Name, Including Formation

Langlie Mattix

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

B

Feet From The

710

North

Line and

1980

Feet From The

East

Line of Section

33

Township

23S

Range

37E

NMPM

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Texas-New Mexico Pipeline Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1510, Midland, TX 79702

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1492, El Paso, TX 79978

If well produces oil or liquids, give location of tanks.

Unit

G

Sec.

5

Twp.

24S

Rge.

37E

Is gas actually connected?

Yes

When

4/13/81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Rest.

Diff. Rest.

Date Spudded

1/8/81

Date Compl. Ready to Prod.

4/13/81

Total Depth

3753'

Elevations (OF, R.E.B, RT, GR, etc.)

3288' GL

Name of Producing Formation

Queen

Top Oil/Gas Pay

3347'

Perforations

1/SPF 3347, 67, 70, 72, 74, 78, 80, 82, 85, 94, 96, 98, 3400, 02, 04, 06, 3408, 11, 35, 46, 48, 56, 3468 = 23 (.50") holes

Tubing Depth

3585'

Depth Casing Shoe

3753'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12 1/4

8 5/8

512

350

7 7/8

5 1/2

3752

2100

2 7/8

3585

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

4/11/81

Date of Test

5/1/81

Producing Method (Flow, pump, gas lift, etc.)

pump

Length of Test

24 hrs.

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

12

Oil-Bbls.

9

Water-Bbls.

3

Gas-MCF

122

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Ebls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett

Area Superintendent

5/5/81

OIL CONSERVATION COMMISSION

APPROVED

MAY 1981

BY

Jesse A. Clements

OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.