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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs (Lea Co.)
 1-R.J. Starrak-Tulsa
 1-A.B. Cary-Midland
 1-Engr.-JM
 1-File

30-025-26057

Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
		Myers Langlie Mattix Un	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Myers Langlie Mattis Un	
2. Name of Operator		9. Well No.	
Getty Oil Company		52	
3. Address of Operator		10. Field and Pool, or Wellcat	
P.O. Box 730, Hobbs, N.M. 88240		Langlie Mattix	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>710</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>33</u> TWP. <u>23S</u> RGE. <u>37E</u> NMRM		12. County	
		Lea	
15. Proposed Depth		19A. Formation	
3750		Queen	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DT, RT, etc.)		21B. Drilling Contractor	
3288 G.L.		to be determined	
21A. Kind & Status Plug. Bend		22. Approx. Date Work will start	
Blanket		July 16, 1980	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500'	300	Surface
7 7/8	5 1/2	15.5	3750'	1200	Surface

The proposed well will be drilled from the surface to a total depth of 3750' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.

The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.

APPROVAL VALID
 FOR 90 DAYS UNLESS
 DRILLING COMMENCED,
 EXPIRES 10-7-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date June 30, 1980

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE JUL 7 1980

CONDITIONS OF APPROVAL, IF ANY: