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# NEW MEXICO OIL CONSERVATION COMMISSION

6-NMOCC

1-Tulsa - Production Manager-Division  
1-Midland-Dist. Production Manager  
1-File  
1-Jenks Little

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Myers Langlie Mattix Unit	
2. Name of Operator Getty Oil Company		8. Form or Lease Name Myers Langlie Mattix Unit	
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240		9. Well No. 52	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>33</u> TWP. <u>23S</u> RGE. <u>37E</u> NMPM		10. Field and Pool, or Well Unit Langlie Mattix	
11. Elevation (show whether D.P., K.I., etc.) 3288 G.L.		12. County Lea	
21A. Kind & Status Plug Bond Blanket Bond		21B. Drilling Contractor To be assigned	
21C. Proposed Depth 3750		19A. Formation Queen	
21D. Drilling Contractor To be assigned		20. Rotary or C.T. Rotary	
22. Approx. Date Work will start Immediately			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500	300	Surface
7 7/8	5 1/2	15.5	3750	1200	Surface

The proposed well will be drilled from surface to a total depth of 3750 with rotary tools. The pump and plug process will be used in cementing all strings of casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.

The drilling fluid will be brine water and mud of sufficient weight to condition hole for logging and running casing. Blow out preventers will be installed and tested to 5000 psi.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed N. Jenks Little Title Area Superintendent Date 8-7-78

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE AUG 10 1978

CONDITIONS OF APPROVAL, IF ANY: