Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Operator								Well API No.				
Dallas McCasland							30	30-025-26061				
Address												
c/o Oil Reports & Gas	Servic	es, In	c., B	ox 755	, Hobbs,	NM 882	41					
Reason(s) for Filing (Check proper box)					Ot	ner (Please exp	lain)					
New Well		Change is	n Transpor	rter of:	_							
Recompletion	Oil		Dry Gar	. \square	E	ffective	11/1/9	1				
Change in Operator	Casinghe	ad Gas 🗓	Condens	sate	_		, -, -	-				
If change of operator give name and address of previous operator			-				····					
•	ANDIE	ACE				· · · · · · · · · · · · · · · · · · ·	1					
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Inch.					lias Formation			Cind of Lana No.				
• · · · · ·								Kind of Lease State, Federal on Fee		Lease No. NM-029050		
					gh Yates-SR			Mile, receial coxxx NIM-029050		129050		
Location												
Unit LetterJ	:]	1838	_ Feet Fro	m The So	outh Lin	e and212:	2 [.] F	eet From The	East	Line		
					·		,			1		
Section 29 Townsh	_{1ip} 265	3	Range	371	E N	MPM,	Lea	•		County		
							7					
III. DESIGNATION OF TRAI	NSPORTE	R OF O	IL AND) NATU								
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)						
Scurlock Permian Corp	P. O. Box 1183, Houston, TX 77001											
Name of Authorized Transporter of Casis	32.5	Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas or Dry Gas Sid Richardson Carbon & Gasoline Co.					1st Cit	y Bank To	ower, 2	01 Main St, FtWorth TX				
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.				When ?				
give location of tanks.	į I	29	26S	37E	Yes		i S	9/21/78				
f this production is commingled with that	from any oth	er lease or	pool, give	comming	ing order num	ber:	· · · · · · · · · · · · · · · · · · ·					
IV. COMPLETION DATA	·						····		,			
		Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Come Deely	Diff Res'v		
Designate Type of Completion	- (X)		-		1	*** CLEOTO;	l pechen	i Link Dack i	Patitie Ve? A	Pili Kesv		
Date Spudded	Date Compl. Ready to		Prod.		Total Depth	<u>L</u>	L	DDTD		ــــــــــــــــــــــــــــــــــــــ		
					•			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			mi-p				
Livensons (Dr., AAD, A1, OA, 816.)								Tubing Depth				
Perforations								Depth Casing Shoe				
,	1							Depui Casing	Shoe			
		TIDDIC	CACINI	CAND	CIEN CENTER	IC PECODI		<u> </u>				
1101 F 017F		CEMENTING RECORD			T							
HOLE SIZE CASING & TUBING SIZE				<u> </u>	DEPTH SET			SACKS CEMENT				
												
	+											
					-							
C TECT DATE AND DECLE	COL COD A	T L OTU	NT TO					<u> </u>				
TEST DATA AND REQUE												
OIL WELL (Test must be after t	Date of Tes		of load oil	and must					full 24 hour	s.)		
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)											
Length of Test Tubing Pressure					Casing Pressure			Choke Size				
				İ								
Actual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF				
GAS WELL	· !						···					
Actual Prod. Test - MCF/D	I anoth of T				DUL C	A A / CIE			,			
Const Flore Test - MICHAD	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
arting Mathed (affect hash and) Tubing Program (Object in)					Coolea Description (Short In)			O-olo Si				
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFIC	ATE OF	COMPI	LIANC	E	_							
I hereby certify that the rules and regulations of the Oil Conservation					0	IL CON	SERVA	TION D	IVISIO	N		
Division have been complied with and that the information given above						•						
is true and complete to the best of my k	nowledge and	l belief.			Data	A	1					
					Date	Approved			····			
Worns Halle					Original by							
Signature					By Paul Rautz							
Donna Holler		Agen	t			, K C€	WASTON .	<u></u>				
Printed Name 11-20-91	EOF 31	93 - 272	Title	_	Title_							
	505-39				1100_	· · · · · · · · · · · · · · · · · · ·	 					
Date		Telepl	hone No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.