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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								Well	API No.			
Dallas McCasland									30-02	5-26061		
Address				,								
c/o Oil Reports &	Caa Cax	rri aoa	Tna	D O	Box 75	5 Hobb	c M	w 882	241			
Reason(s) for Filing (Check proper box,	Gas ser	vices.	THE	., F. O	Oth	er (Please ex	plain)	1 002	<u> </u>			
New Well		Change in	Trans	norter of			,					
	Oil		Dry C			Effe	ctiv	e 6/1	1/90			
Recompletion		ad Gas 🔯						•	•			
Change in Operator	Casingne	ad Gas [A-]	Cono	ensate		<del> </del>						
If change of operator give name and address of previous operator												
-										,		
I. DESCRIPTION OF WELL AND LEASE									NM-029050			
Lease Name		Well No.	1	Pool Name, Including Formation					of Lease	_	ease No.	
Federal "F"		4 Scarboroug			gh Yates - SR			XXXXXXFederal MXPXX		Abr	ove	
Location												
Unit Letter J	. 1	838	East I	Grown Than	South Lin	and 21	22	F	et From The	East	Line	
Unit LetterJ	:±	030	. reet i	rrom the	JOUCH LIB	5 albu			ot Hom The			
Cartier 20 Tarres	hin 26	c	Done	e 37E	NI	мрм.	Lea				County	
Section 29 Towns	nip 20	3	Range	e 3/L	, 141	VIFIVI,	200				county	
	NGDODE	3D AT A		ATTO AT A STORT	D.1. C.4.C.							
III. DESIGNATION OF TRA	NSPORTI			ND NATU	KAL GAS		bish s		l come of this t	form is to be s	(ant)	
Name of Authorized Transporter of Oil	ХX	or Conden	isate		l i						E14)	
The Permian Corpor	ation-				P. O. B							
Name of Authorized Transporter of Cas		XX	or Dr	y Gas	1					form is to be s		
Sid Richardson Car	bon & G	asoline	e Coi	mpany	201 Mai:	n St. 1	st C	ity I	Bank Tow	er, Ft.	Worth, ?	
If well produces oil or liquids,	Unit	Sec.	Twp.		Is gas actuali	y connected?		When	?		76102	
give location of tanks.	I T	29	26	: -	Yes	•		İ	9/21/78	:		
f this production is commingled with th						YAT"		•	2/ ==/ . 0			
V. COMPLETION DATA	n Hom any or	ner rease or	poor, g	ove community	ing order nam							
IV. COMPLETION DATA		10:32:3		O . W. "	New Well	Workover	1 5		Diva Back	Same Res'v	Diff Res'v	
Designate Type of Completio	n - (X)	Oil Well	٠!	Gas Well	I New Well	l workover	1 2	eepen	I Flug Dack	Same Res v	pin kes v	
			Ļ		Total Doub	i	L		1	<del></del>	_1	
Date Spudded	Date Com	ipl. Ready to	Prod.		Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing Fo	ormatio	χū	Top Oil/Gas Pay				Tubing Depth			
		_										
Perforations				· · · · · · · · · · · · · · · · · · ·	<u> </u>				Depth Casir	ng Shoe		
									-			
	<del></del>	TUDDIC	CAC	TAIC AND	CELENTI	VIC DECO	DD					
					CEMENTI					CACKS CEN	IENT	
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
					ļ <del></del>				<u> </u>			
V. TEST DATA AND REQUI	EST FOR	ALLOW	ABLE	<u> </u>	,							
OIL WELL (Test must be after	recovery of t	otal volume	of loga	i oil and must	be equal to or	exceed top a	illowabl	e for thi	s depth or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of To		<del></del>		Producing Me	thod (Flow.	pump. s	as lift.	etc.)			
Date 111st 14cw Oil Roll 10 1amx	Date of 1	C3L					, , , ,		·			
						G. i Process				Choke Size		
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure				Chore size		
									0 165			
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbls.				Gas- MCF		
										<u></u>		
G + C TIME T					·							
GAS WELL	· · · · · · · · · · · · · · · · · · ·				Inu. o :	A A 7AP			Consider of	Condensets	<del></del> .	
Actual Prod. Test - MCF/D	Test			Bbls. Condensate/MMCF				Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pr	essure (Shut	-in)		Casing Pressure (Shut-in)			Choke Size				
W OPER A MOR GERMIN	CATE OI	- CO) M	T T A	NCT	1				1			
VI. OPERATOR CERTIFI				NCE	$\parallel$	OD III	NSF	RV.	MOITA	DIVISIO	NC	
I hereby certify that the rules and reg							1401					
Division have been complied with an		-	en abov	ve					451 4.			
is true and complete to the best of m	y knowledge a	ind belief.			Date	Approv	ed		5 1 1 1 1			
	1 /				-	٠-١-١-٠٠						
Wound	alles					de,	ייניבעום	A: *ir	mana bi	THEY CEV	<b>TON</b>	
Signature		•			By_	<u> </u>	KILDIN.	株本 医肾	entraction of the	ERNY <b>SEX</b> Evidor	1 4714	
Donna Holler			\gen	t				المج والالم	ALLE TO A E	TYDUK		
Printed Name			Title		Title							
7/17/90		505-	<u>-39</u> 3	-2727						<u>······</u>		
Date			phone		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.