

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PERFORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

Operator
GULF OIL CORPORATION

Address
P.O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☒ Condensate ☐
Change In Ownership ☐
Other (Please explain)
Abandoned Teague Abo & recompleted in Undes Imperial Tubb Drinkard; request temporary permission to commingle production w/Teague Blinobry & Teague Abo @ tank battery.

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL DESCRIBED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE
Lease Name: C. E. LaMunyon Well No.: 46 Pool Name, including Formation: R-6170 Undes. Imperial Tubb Drinkard Kind of Lease: State, Federal or Fee Federal Lease No.: LC030187
Location
Unit Letter: K ; 1780 Feet From The South Line and 1880 Feet From The West
Line of Section: 22 Township: 23S Range: 37E NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipeline Corporation Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1910, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1384, Jal, NM 88252
If well produces oil or liquids, give location of tanks. Unit: B Soc: 28 Twp: 23S Rge: 37E Is gas actually connected? Yes When: 11-17-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Resv. ☐ Diff. Resv. ☒
Date Spudded: 10-19-78 Date Compl. Ready to Prod.: 8-7-79 Total Depth: 7600' P.B.T.D.: 6688'
Elevations (DF, RKB, RT, CR, etc.): 3824' GL Name of Producing Formation: Tubb Drinkard Top Oil/Gas Pay: 6389' Tubing Depth: 6387'
Perforations: 6389-93'; 6420-24'; 6446-50'; 6491-95'; 6583-87' & 6621-25' Depth Casing Shoe: ---
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/2" 8-5/8" - 24# 1095' 500 - circ
7-7/8" 5 1/2" - 15.5# & 17# 7600' 1900 - circ
2-7/8" tbg. 6387'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 8-7-79 Date of Test: 8-30-79 Producing Method (Flow, pump, gas lift, etc.): Ppg.
Length of Test: 24 hrs. Tubing Pressure: 50# Casing Pressure: 50# Choke Size: --
Actual Prod. During Test: 61 bbls. Oil-Bbls.: 52 water-Bbls.: 9 Gas-MCF: 132

API Gvty = 36.9°

GAS WELL
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (pilot, back pr.): Tubing Pressure (shut-in): Casing Pressure (shut-in): Choke Size:

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
N. B. Sikes Jr.
(Signature)
Area Engineer
(Title)
9-4-79
(Date)
OIL CONSERVATION COMMISSION
APPROVED SEP 5 1979
BY
TITLE SUPERVISOR DISTRICT I
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.