

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LaMunyon

9. WELL NO.

46

10. FIELD AND POOL, OR WILDCAT

No. Teague Devonian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22-23S-37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 670 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1780' FSL & 1880' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3284' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐abandon No. Teague Dev. & * ☒(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*recomplete in Abo

7600' TD.

Pull production equipment. Set CIBP @ 7200'. Camp w/35' cmt plug abandoning No. Teague Devonian.

Perfd Undes. Abo 6713-16'; 6800-03'; 6878-81'; 6915-18' w/(2) 1/2" JHPF (24 holes).
 Straddle aczd perfs w/800 gal 15% NE, inhibited, iron stblzd HCL acid (4-14-79)
 Aczd Abo perfs 6713' - 6918' w/6000 gal chemically retarded, inhibited, iron stblzd
 20% HCL using (30) 7/8" RCNB's. Swbd. ISIP 2900#; 15 min 2460#; AIR 4.5 BPM;
 min pressure 4200#; max press 5800#.(4-18-79) Swbd & tested. Frac Abo perfs 6713-6918'
 w/25,125# 20/40 sd, 342 bbls 2% KCL wtr plus 33% CO₂. Max pressure 7350#; min press
 4200#; AIR 14 BPM. ISIP 3100#; 15 min 2500# (5-9-79) Swbd & tested.
 Well CI pending further well study.

RECEIVED

JUN 13 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

N. P. Sikes, Jr.

TITLE

Area Engineer

DATE

6/11/79

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 13 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side