

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LaMunyon

9. WELL NO.

46

10. FIELD AND POOL, OR WILDCAT

No. Teague Devonian

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22 - T23S - R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1780' FSL & 1880' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3284' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) acz & frac

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7558' PB.

Pull production eqpt. Set pkr @ 7147'. Acz No. Teague Devonian perfs 7221-24'; 7269-72'; 7315-18'; 7366-69' w/total of 4000 gal NE 15% iron stblzd, inhibited "slick" HCL acid. Used total of 63 RCNB's to divert. ISIP - vac. Flushed w/45 bbls Kill Fluid. Swbd & tested 3/13/79.

Frac perfs 7221-26; 7269-72'; 7315-18'; 7366-69' w/45,780 gal 10# gelled brine & 23,200# 20-40sd in 3 stages. Used total 10 RCNB's & 700 lbs rock salt. Flushed to perfs w/43 bbls frac flu. Final pres 7400#. ISIP 5500#. 15 min - 3700#. AIR 6200#. Overall AIR 17 BPM. Swbd & tested.

Well CI pending further well study.

Work performed 3/7/79 to 3/28/79

RECEIVED

APR 2 1979

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*N. P. Sikes, Jr.*

TITLE

Area Engineer

DATE

3/29/79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

APR 2 1979

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\*See Instructions on Reverse Side.

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APR 14 2010  
CLERK OF DISTRICT COURT  
JULIA L. L.