

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

COPY TO O. C. C.

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-030187	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 670, Hobbs, N.M. 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1780' FSL and 1880' FWL, Section 22-23S-37E		8. FARM OR LEASE NAME C. E. LaMunyon	
14. PERMIT NO.		9. WELL NO. 46	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3284' GL		10. FIELD AND POOL, OR WILDCAT No. Teague Devonian	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-23S-37E	
		12. COUNTY OR PARISH Lea	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Casing & cement job - filled cellar

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached total depth (7600') of 7-7/8" hole at 6:30 p.m., 11-4-78. Ran 173 joints & 2 cut joints (7505') 5 1/2" 15.50# K-55 LT&C casing & 2 joints (78") 5 1/2" 17# N-80 LT&C casing - total casing 7583'. Set at 7600', DV tool set at 2883'. Cemented first stage with 800 sacks Howco lite cement with 6# salt, 1/2# Flocele & .5% CFR-2; 150 sacks Class C with .5% CFR-2. Cemented second stage with 850 sacks Gulfmix with 1/2# Flocele and 100 sacks Class C Neat. Plug down at 4:30 p.m. 11-6-78. Circulated cement. WOC over 18 hours. Piped valves off each casing string above ground level; filled cellar 11-9-78. Tested 5 1/2" casing to 3000# for 30 minutes, held OK.

RECEIVED

NOV 14 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

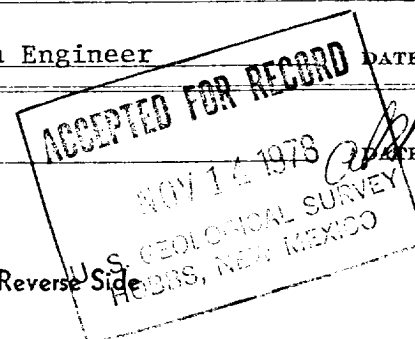
SIGNED A. O. Sikes, Jr.TITLE Area EngineerDATE 11-13-78

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side